

**Table 4. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2003**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b> .....	E 5,813	—	9,807	300	333	0	15,575	12	0
<b>Natural Gas Liquids and LRGs</b> .....	1,704	838	228	—	220	—	359	51	2,141
Pentanes Plus .....	271	—	73	—	-5	—	184	1	164
Liquefied Petroleum Gases .....	1,434	838	156	—	225	—	175	51	1,977
Ethane/Ethylene .....	624	16	(s)	—	26	—	0	0	614
Propane/Propylene .....	499	581	94	—	69	—	0	20	1,086
Normal Butane/Butylene .....	103	254	45	—	119	—	59	31	194
Isobutane/Isobutylene .....	207	-13	16	—	11	—	116	0	83
<b>Other Liquids</b> .....	94	—	736	—	16	—	746	57	11
Other Hydrocarbons/Oxygenates .....	334	—	64	—	-37	—	407	29	0
Unfinished Oils .....	—	—	245	—	29	—	206	0	10
Motor Gasoline Blend. Comp. ....	-240	—	426	—	21	—	136	29	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	2	—	-3	0	1
<b>Finished Petroleum Products</b> .....	288	16,771	1,675	—	184	—	—	932	17,618
Finished Motor Gasoline .....	288	8,161	679	—	232	—	—	111	8,785
Reformulated .....	—	2,808	241	—	94	—	—	(s)	2,954
Oxygenated .....	477	643	0	—	-2	—	—	0	1,122
Other .....	-189	4,711	438	—	140	—	—	111	4,709
Finished Aviation Gasoline .....	—	14	(s)	—	-1	—	—	0	15
Jet Fuel .....	—	1,445	106	—	-6	—	—	42	1,514
Naphtha-Type .....	—	(s)	0	—	0	—	—	8	-8
Kerosene-Type .....	—	1,445	106	—	-6	—	—	34	1,522
Kerosene .....	—	40	1	—	1	—	—	(s)	40
Distillate Fuel Oil .....	—	3,817	246	—	-48	—	—	139	3,972
0.05 percent sulfur and under .....	—	2,879	106	—	81	—	—	79	2,825
Greater than 0.05 percent sulfur ...	—	939	140	—	-129	—	—	60	1,147
Residual Fuel Oil .....	—	634	383	—	-39	—	—	247	809
Naphtha For Petro. Feed. Use .....	—	232	58	—	3	—	—	0	287
Other Oils For Petro. Feed. Use .....	—	158	147	—	1	—	—	0	304
Special Naphthas .....	—	50	8	—	-2	—	—	5	56
Lubricants .....	—	152	4	—	-27	—	—	38	145
Waxes .....	—	19	3	—	2	—	—	4	16
Petroleum Coke .....	—	792	29	—	2	—	—	339	480
Asphalt and Road Oil .....	—	502	10	—	69	—	—	7	435
Still Gas .....	—	694	0	—	0	—	—	0	694
Miscellaneous Products .....	—	62	0	—	-3	—	—	(s)	65
<b>Total</b> .....	<b>7,900</b>	<b>17,609</b>	<b>12,446</b>	<b>300</b>	<b>753</b>	<b>0</b>	<b>16,680</b>	<b>1,053</b>	<b>19,770</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."