

**Table 10. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 13,377	—	24,869	4,510	57,355	3,723	0	96,340	48	0	57,202
<b>Natural Gas Liquids and LRGs</b> .....	7,955	4,154	1,593	—	1,261	18	—	2,097	398	12,450	14,419
Pentanes Plus .....	920	—	45	—	493	-130	—	1,071	19	498	1,196
Liquefied Petroleum Gases .....	7,035	4,154	1,548	—	768	148	—	1,026	379	11,952	13,223
Ethane/Ethylene .....	2,854	0	9	—	-570	-771	—	0	0	3,064	2,137
Propane/Propylene .....	2,778	3,395	1,433	—	665	-92	—	0	48	8,315	6,387
Normal Butane/Butylene .....	683	1,082	94	—	259	1,325	—	104	331	358	3,233
Isobutane/Isobutylene .....	720	-323	12	—	414	-314	—	922	0	215	1,466
<b>Other Liquids</b> .....	-3,160	—	0	—	5,133	-963	—	2,975	48	-87	27,464
Other Hydrocarbons/Oxygenates .....	2,639	—	0	—	0	-17	—	2,612	44	0	3,661
Unfinished Oils .....	—	—	0	—	173	-252	—	512	0	-87	12,161
Motor Gasoline Blend. Comp. ....	-5,800	—	0	—	4,960	-705	—	-138	3	0	11,625
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	11	—	-11	0	0	17
<b>Finished Petroleum Products</b> .....	6,802	102,112	505	—	28,077	957	—	—	1,022	135,517	93,573
Finished Motor Gasoline .....	6,802	53,827	39	—	14,365	-180	—	—	3	75,210	35,905
Reformulated .....	—	10,931	0	—	50	221	—	—	(s)	10,760	909
Oxygenated .....	10,024	15,204	0	—	0	-42	—	—	0	25,270	79
Other .....	-3,222	27,692	39	—	14,315	-359	—	—	2	39,181	34,917
Finished Aviation Gasoline .....	—	103	2	—	37	-37	—	—	0	179	374
Jet Fuel .....	—	5,879	0	—	2,647	-342	—	—	2	8,866	6,921
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	5,879	0	—	2,647	-342	—	—	2	8,866	6,921
Kerosene .....	—	156	0	—	0	104	—	—	1	51	786
Distillate Fuel Oil .....	—	25,779	78	—	10,744	937	—	—	746	34,918	27,956
0.05 percent sulfur and under .....	—	20,124	50	—	9,128	984	—	—	618	27,700	20,605
Greater than 0.05 percent sulfur ...	—	5,655	28	—	1,616	-47	—	—	128	7,218	7,351
Residual Fuel Oil .....	—	1,703	99	—	-305	21	—	—	34	1,442	1,798
Petrochemical Feedstocks <sup>e</sup> .....	—	233	40	—	98	19	—	—	0	352	388
Special Naphthas .....	—	469	54	—	41	-35	—	—	(s)	599	349
Lubricants .....	—	332	38	—	470	16	—	—	117	707	1,171
Waxes .....	—	79	9	—	0	-7	—	—	20	75	49
Petroleum Coke .....	—	4,150	146	—	0	-138	—	—	69	4,365	1,569
Asphalt and Road Oil .....	—	5,123	0	—	-20	622	—	—	30	4,451	15,992
Still Gas .....	—	3,922	0	—	0	0	—	—	0	3,922	0
Miscellaneous Products .....	—	357	0	—	0	-23	—	—	(s)	380	315
<b>Total</b> .....	<b>24,974</b>	<b>106,266</b>	<b>26,967</b>	<b>4,510</b>	<b>91,826</b>	<b>3,735</b>	<b>0</b>	<b>101,412</b>	<b>1,517</b>	<b>147,879</b>	<b>192,658</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."