

Table 9. PAD District I—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	E 18	—	1,508	35	6	33	0	1,532	3	0
Natural Gas Liquids and LRGs	20	33	44	—	143	-37	—	3	5	269
Pentanes Plus	2	—	0	—	0	(s)	—	0	3	-1
Liquefied Petroleum Gases	18	33	44	—	143	-37	—	3	2	270
Ethane/Ethylene	4	0	0	—	0	0	—	0	0	4
Propane/Propylene	9	45	37	—	141	-27	—	0	1	259
Normal Butane/Butylene	3	-8	5	—	2	-9	—	1	1	9
Isobutane/Isobutylene	1	-4	1	—	0	-1	—	2	0	-3
Other Liquids	-11	—	400	—	4	59	—	317	4	13
Other Hydrocarbons/Oxygenates	66	—	9	—	0	2	—	71	2	0
Unfinished Oils	—	—	103	—	1	27	—	69	0	8
Motor Gasoline Blend. Comp.	-77	—	288	—	3	31	—	181	2	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	-4	0	5
Finished Petroleum Products	79	1,901	1,257	—	2,684	-382	—	—	53	6,251
Finished Motor Gasoline	79	1,018	437	—	1,452	-70	—	—	6	3,049
Reformulated	—	655	195	—	274	-49	—	—	(s)	1,174
Oxygenated	16	38	0	—	0	(s)	—	—	0	54
Other	63	324	242	—	1,177	-21	—	—	6	1,821
Finished Aviation Gasoline	—	0	0	—	3	(s)	—	—	0	3
Jet Fuel	—	78	72	—	469	-5	—	—	(s)	624
Naphtha-Type	—	-3	0	—	0	(s)	—	—	(s)	-2
Kerosene-Type	—	81	72	—	469	-4	—	—	(s)	626
Kerosene	—	20	18	—	2	-24	—	—	12	52
Distillate Fuel Oil	—	465	411	—	720	-270	—	—	(s)	1,865
0.05 percent sulfur and under	—	183	83	—	433	-78	—	—	(s)	778
Greater than 0.05 percent sulfur ...	—	281	328	—	287	-192	—	—	(s)	1,087
Residual Fuel Oil	—	122	287	—	12	-24	—	—	17	427
Petrochemical Feedstocks ^e	—	10	6	—	-4	-1	—	—	0	14
Special Naphthas	—	1	5	—	1	(s)	—	—	(s)	7
Lubricants	—	14	3	—	20	-4	—	—	4	37
Waxes	—	(s)	1	—	0	-1	—	—	1	1
Petroleum Coke	—	51	9	—	0	(s)	—	—	10	50
Asphalt and Road Oil	—	60	8	—	10	17	—	—	1	60
Still Gas	—	61	0	—	0	0	—	—	0	61
Miscellaneous Products	—	1	0	—	0	1	—	—	(s)	(s)
Total	106	1,935	3,210	35	2,837	-327	0	1,852	65	6,533

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."