

**Table 4. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
March 2003**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,890	—	9,055	318	325	0	14,929	10	0
Natural Gas Liquids and LRGs	1,730	678	235	—	-24	—	386	51	2,229
Pentanes Plus	273	—	72	—	19	—	189	8	129
Liquefied Petroleum Gases	1,457	678	162	—	-43	—	197	43	2,101
Ethane/Ethylene	630	20	(s)	—	-16	—	0	0	667
Propane/Propylene	507	554	124	—	-15	—	0	31	1,169
Normal Butane/Butylene	131	116	34	—	4	—	88	12	177
Isobutane/Isobutylene	190	-12	4	—	-15	—	109	0	88
Other Liquids	218	—	772	—	188	—	641	55	106
Other Hydrocarbons/Oxygenates	409	—	28	—	35	—	382	20	0
Unfinished Oils	—	—	346	—	34	—	210	0	102
Motor Gasoline Blend. Comp.	-192	—	398	—	122	—	50	35	0
Aviation Gasoline Blend. Comp.	—	—	0	—	-3	—	(s)	0	4
Finished Petroleum Products	199	16,223	1,795	—	-65	—	—	936	17,347
Finished Motor Gasoline	199	7,718	541	—	-229	—	—	102	8,585
Reformulated	—	2,631	236	—	-84	—	—	(s)	2,951
Oxygenated	78	664	0	—	-1	—	—	(s)	744
Other	121	4,422	305	—	-144	—	—	101	4,891
Finished Aviation Gasoline	—	17	(s)	—	(s)	—	—	0	18
Jet Fuel	—	1,422	107	—	-56	—	—	50	1,535
Naphtha-Type	—	-8	0	—	(s)	—	—	16	-24
Kerosene-Type	—	1,430	107	—	-56	—	—	34	1,559
Kerosene	—	61	9	—	-10	—	—	37	43
Distillate Fuel Oil	—	3,743	460	—	43	—	—	161	4,000
0.05 percent sulfur and under	—	2,654	128	—	97	—	—	78	2,607
Greater than 0.05 percent sulfur ...	—	1,089	332	—	-54	—	—	82	1,393
Residual Fuel Oil	—	653	466	—	47	—	—	161	912
Naphtha For Petro. Feed. Use	—	231	49	—	18	—	—	0	262
Other Oils For Petro. Feed. Use	—	160	130	—	1	—	—	0	289
Special Naphthas	—	67	9	—	2	—	—	18	56
Lubricants	—	150	5	—	-31	—	—	40	146
Waxes	—	11	2	—	-5	—	—	3	15
Petroleum Coke	—	768	12	—	-18	—	—	357	440
Asphalt and Road Oil	—	478	4	—	171	—	—	6	305
Still Gas	—	682	0	—	0	—	—	0	682
Miscellaneous Products	—	61	0	—	2	—	—	(s)	59
Total	8,037	16,901	11,857	318	424	0	15,956	1,051	19,682

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."