

Table 6. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks ^f
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 475	—	39,140	2,293	188	413	0	41,683	0	0	13,710
Natural Gas Liquids and LRGs	592	769	1,852	—	4,495	-500	—	95	17	8,096	2,680
Pentanes Plus	66	—	0	—	0	-4	—	0	1	69	8
Liquefied Petroleum Gases	526	769	1,852	—	4,495	-496	—	95	17	8,026	2,672
Ethane/Ethylene	136	0	0	—	0	0	—	0	0	136	0
Propane/Propylene	264	1,228	1,587	—	4,429	-249	—	0	14	7,743	1,840
Normal Butane/Butylene	94	-321	170	—	66	-216	—	32	2	191	532
Isobutane/Isobutylene	32	-138	95	—	0	-31	—	63	0	-43	300
Other Liquids	-896	—	8,729	—	73	-1,194	—	8,743	63	294	16,441
Other Hydrocarbons/Oxygenates ...	1,422	—	391	—	0	-49	—	1,839	23	0	2,216
Unfinished Oils	—	—	1,702	—	17	-535	—	2,141	0	113	7,021
Motor Gasoline Blend. Comp.	-2,318	—	6,636	—	56	-601	—	4,935	40	0	7,066
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-9	—	-172	0	181	138
Finished Petroleum Products	2,412	52,142	35,211	—	72,314	-17,674	—	—	1,737	178,016	103,540
Finished Motor Gasoline	2,412	28,072	11,170	—	38,843	-3,762	—	—	441	83,818	48,444
Reformulated	—	18,010	4,737	—	7,375	-1,376	—	—	1	31,497	18,537
Oxygenated	938	1,055	0	—	0	4	—	—	0	1,989	68
Other	1,474	9,007	6,433	—	31,468	-2,390	—	—	439	50,333	29,839
Finished Aviation Gasoline	—	0	0	—	81	4	—	—	0	77	149
Jet Fuel	—	2,187	2,029	—	12,506	-644	—	—	5	17,361	8,649
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	2,187	2,029	—	12,506	-644	—	—	5	17,361	8,649
Kerosene	—	459	179	—	50	-676	—	—	312	1,052	1,614
Distillate Fuel Oil	—	12,944	13,518	—	19,835	-10,239	—	—	8	56,528	29,021
0.05 percent sulfur and under	—	4,919	2,197	—	11,529	-3,290	—	—	6	21,929	12,306
Greater than 0.05 percent sulfur	—	8,025	11,321	—	8,306	-6,949	—	—	2	34,599	16,715
Residual Fuel Oil	—	3,372	7,339	—	135	-2,360	—	—	581	12,625	9,010
Petrochemical Feedstocks ^e	—	210	226	—	-115	-120	—	—	0	441	393
Special Naphthas	—	22	174	—	14	2	—	—	4	204	77
Lubricants	—	387	93	—	637	-48	—	—	95	1,070	1,725
Waxes	—	7	29	—	0	-24	—	—	30	30	167
Petroleum Coke	—	1,361	174	—	0	-4	—	—	209	1,330	244
Asphalt and Road Oil	—	1,350	280	—	328	88	—	—	46	1,824	3,880
Still Gas	—	1,732	0	—	0	0	—	—	0	1,732	0
Miscellaneous Products	—	39	0	—	0	109	—	—	5	-75	167
Total	2,583	52,911	84,932	2,293	77,070	-18,955	0	50,521	1,818	186,405	136,371

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."