Table 28. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2003

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**39,300**	**2,383**	**41,683**	**56,681**	**10,720**	**19,596**	**86,997**
Natural Gas Liquids	**95**	**0**	**95**	**2,571**	**164**	**1,211**	**3,946**
Pentanes Plus	0	0	0	572	61	759	1,392
Liquefied Petroleum Gases	95	0	95	1,999	103	452	2,554
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	32	0	32	1,388	57	269	1,714
Isobutane	63	0	63	611	46	183	840
Other Liquids	**8,608**	**135**	**8,743**	**-693**	**-226**	**-319**	**-1,238**
Other Hydrocarbons/Hydrogen/Oxygenates	1,741	98	1,839	1,578	493	310	2,381
Other Hydrocarbons/Hydrogen	0	0	0	37	14	31	82
Oxygenates	W	W	1,839	1,541	479	279	2,299
Fuel Ethanol	W	W	W	W	W	W	2,291
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,650	W	W	W	W
Other Oxygenates[a]	W	W	W	W	W	W	W
Unfinished Oils (net)	2,108	33	2,141	193	-62	-1,154	-1,023
Motor Gasoline Blend. Comp. (net)	4,931	4	4,935	-2,454	-657	525	-2,586
Aviation Gasoline Blend. Comp. (net)	-172	0	-172	-10	0	0	-10
Total Input to Refineries	**48,003**	**2,518**	**50,521**	**58,559**	**10,658**	**20,488**	**89,705**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,407	85	1,493	2,045	382	704	3,130
Operable Capacity (daily average)	1,614	94	1,709	2,324	426	768	3,518
Operable Utilization Rate (percent)[b,c]	87.2	90.2	87.3	88.0	89.6	91.7	89.0
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	603	16	619	701	130	194	1,025
Catalytic Hydrocracking	35	0	35	129	0	6	134
Delayed and Fluid Coking	75	0	75	189	60	76	324
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.70	1.62	0.75	1.37	2.38	0.88	1.38
API Gravity, Weighted Average (degrees)	32.56	31.79	32.52	32.50	27.15	35.96	32.63
Operable Capacity (daily average)	**1,614**	**94**	**1,709**	**2,324**	**426**	**768**	**3,518**
Operating	1,490	94	1,585	2,324	426	768	3,518
Idle	124	0	124	0	0	0	0
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 28. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2003 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**16,126**	**98,002**	**71,698**	**4,063**	**2,270**	**192,159**	**14,639**	**67,204**	**402,682**
Natural Gas Liquids	**933**	**3,134**	**1,273**	**201**	**213**	**5,754**	**382**	**2,300**	**12,477**
Pentanes Plus	512	1,165	721	143	103	2,644	136	893	5,065
Liquefied Petroleum Gases	421	1,969	552	58	110	3,110	246	1,407	7,412
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	406	753	162	37	0	1,358	180	1,033	4,317
Isobutane	15	1,216	390	21	110	1,752	66	374	3,095
Other Liquids	**-515**	**4,741**	**976**	**-196**	**-257**	**4,749**	**137**	**5,035**	**17,426**
Other Hydrocarbons/Hydrogen/Oxygenates	131	1,617	955	0	42	2,745	212	3,065	10,242
Other Hydrocarbons/Hydrogen	87	229	412	0	0	728	26	654	1,490
Oxygenates	44	1,388	543	W	W	2,017	186	2,411	8,752
Fuel Ethanol	W	W	W	W	W	W	186	1,620	4,354
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	1,295	W	W	W	1,814	W	767	4,239
Other Oxygenates[a]	W	W	W	W	W	W	W	W	159
Unfinished Oils (net)	-64	4,622	900	-188	-19	5,251	-320	-2,950	3,099
Motor Gasoline Blend. Comp. (net)	-577	-1,498	-867	-8	-280	-3,230	245	4,920	4,284
Aviation Gasoline Blend. Comp. (net)	-5	0	-12	0	0	-17	0	0	-199
Total Input to Refineries	**16,544**	**105,877**	**73,947**	**4,068**	**2,226**	**202,662**	**15,158**	**74,539**	**432,585**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	577	3,477	2,593	134	82	6,863	526	2,629	14,640
Operable Capacity (daily average)	603	3,830	3,073	211	96	7,811	578	3,145	16,761
Operable Utilization Rate (percent)[b,c]	95.8	90.8	84.4	63.8	85.3	87.9	91.0	83.6	87.3
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	179	1,326	868	17	24	2,413	128	599	4,783
Catalytic Hydrocracking	41	256	178	0	0	475	13	434	1,092
Delayed and Fluid Coking	5	581	332	11	0	929	42	439	1,809
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.86	1.89	1.64	1.80	0.50	1.69	1.38	1.21	1.44
API Gravity, Weighted Average (degrees)	38.20	29.58	30.83	28.62	39.17	30.86	33.18	27.60	30.94
Operable Capacity (daily average)	**603**	**3,830**	**3,073**	**211**	**96**	**7,811**	**578**	**3,145**	**16,761**
Operating	603	3,830	3,073	211	96	7,811	578	3,109	16,601
Idle	0	0	0	0	0	0	0	35	159
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**28,141**	**28,141**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

[b] Represents gross input divided by operable calendar day capacity.

[c] See Table H2 in the Highlights Section for additional information concerning utilization rates.

W = Withheld to avoid disclosure of individual company data.

Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."