

Table 16. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,337	—	4,999	-61	-1,583	-69	0	6,762	(s)	0
Natural Gas Liquids and LRGs	1,122	291	29	—	-104	-560	—	204	97	1,596
Pentanes Plus	162	—	18	—	(s)	-21	—	78	0	122
Liquefied Petroleum Gases	960	291	11	—	-104	-539	—	127	97	1,473
Ethane/Ethylene	419	16	0	—	127	-126	—	0	0	688
Propane/Propylene	340	323	0	—	-222	-297	—	0	86	651
Normal Butane/Butylene	61	-36	11	—	-1	-93	—	68	11	50
Isobutane/Isobutylene	140	-12	0	—	-8	-23	—	58	0	84
Other Liquids	171	—	262	—	-147	132	—	200	47	-92
Other Hydrocarbons/Oxygenates	140	—	0	—	0	1	—	120	19	0
Unfinished Oils	—	—	259	—	2	103	—	251	0	-92
Motor Gasoline Blend. Comp.	31	—	3	—	-149	28	—	-171	28	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-30	7,358	234	—	-3,729	-164	—	—	708	3,289
Finished Motor Gasoline	-30	3,369	44	—	-2,012	-106	—	—	159	1,318
Reformulated	—	612	9	—	-296	-54	—	—	1	378
Oxygenated	7	23	0	—	0	0	—	—	(s)	30
Other	-37	2,734	34	—	-1,716	-52	—	—	158	910
Finished Aviation Gasoline	—	7	0	—	-2	2	—	—	0	3
Jet Fuel	—	747	0	—	-654	-23	—	—	36	81
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	747	0	—	-654	-23	—	—	36	81
Kerosene	—	35	0	—	-2	-2	—	—	(s)	34
Distillate Fuel Oil	—	1,557	0	—	-1,004	-121	—	—	78	596
0.05 percent sulfur and under	—	1,094	0	—	-608	-155	—	—	43	598
Greater than 0.05 percent sulfur ...	—	463	0	—	-396	34	—	—	35	-1
Residual Fuel Oil	—	310	9	—	-14	54	—	—	151	100
Petrochemical Feedstocks ^e	—	355	161	—	1	-5	—	—	0	521
Special Naphthas	—	31	10	—	-2	-3	—	—	18	23
Lubricants	—	115	0	—	-26	20	—	—	25	43
Waxes	—	10	(s)	—	0	(s)	—	—	1	9
Petroleum Coke	—	396	8	—	0	16	—	—	238	149
Asphalt and Road Oil	—	98	3	—	-13	6	—	—	(s)	82
Still Gas	—	286	0	—	0	0	—	—	0	286
Miscellaneous Products	—	43	0	—	-1	-2	—	—	(s)	44
Total	4,600	7,649	5,524	-61	-5,563	-661	0	7,165	851	4,793

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."