

Table 17. PAD District III—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-December 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,290	—	5,621	1	-1,728	95	0	7,089	(s)	0
Natural Gas Liquids and LRGs	1,260	431	28	—	58	-15	—	246	46	1,500
Pentanes Plus	187	—	12	—	3	2	—	121	0	79
Liquefied Petroleum Gases	1,073	431	16	—	55	-17	—	125	46	1,421
Ethane/Ethylene	496	25	0	—	131	-2	—	0	0	654
Propane/Propylene	361	347	1	—	-80	-14	—	0	41	602
Normal Butane/Butylene	59	52	10	—	9	-2	—	55	5	72
Isobutane/Isobutylene	157	7	5	—	-4	1	—	70	0	93
Other Liquids	150	—	311	—	-153	-13	—	316	50	-45
Other Hydrocarbons/Oxygenates	143	—	(s)	—	0	-1	—	119	25	0
Unfinished Oils	—	—	286	—	-3	-10	—	338	0	-45
Motor Gasoline Blend. Comp.	7	—	24	—	-150	-2	—	-141	25	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-3	7,733	252	—	-3,731	-1	—	—	551	3,701
Finished Motor Gasoline	-3	3,590	11	—	-2,175	9	—	—	108	1,305
Reformulated	—	648	1	—	-368	-6	—	—	5	282
Oxygenated	41	9	0	—	-1	(s)	—	—	(s)	49
Other	-44	2,933	9	—	-1,806	15	—	—	103	975
Finished Aviation Gasoline	—	10	0	—	-5	(s)	—	—	0	5
Jet Fuel	—	770	(s)	—	-574	-1	—	—	15	182
Naphtha-Type	—	0	0	—	-1	(s)	—	—	7	-7
Kerosene-Type	—	770	(s)	—	-573	-1	—	—	8	190
Kerosene	—	29	0	—	-2	(s)	—	—	2	25
Distillate Fuel Oil	—	1,659	2	—	-917	-3	—	—	69	678
0.05 percent sulfur and under	—	1,199	1	—	-647	2	—	—	39	513
Greater than 0.05 percent sulfur ...	—	459	(s)	—	-270	-4	—	—	29	165
Residual Fuel Oil	—	276	27	—	4	-12	—	—	119	200
Petrochemical Feedstocks ^e	—	338	197	—	-2	-1	—	—	0	534
Special Naphthas	—	32	3	—	-4	(s)	—	—	2	29
Lubricants	—	122	1	—	-31	(s)	—	—	21	70
Waxes	—	11	(s)	—	0	1	—	—	1	9
Petroleum Coke	—	425	9	—	0	4	—	—	212	217
Asphalt and Road Oil	—	119	1	—	-26	1	—	—	1	93
Still Gas	—	313	0	—	0	0	—	—	0	313
Miscellaneous Products	—	40	(s)	—	0	(s)	—	—	(s)	40
Total	4,697	8,165	6,212	1	-5,554	66	0	7,651	648	5,156

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
E = Estimated.
LRG = Liquefied Refinery Gas.
— = Not Applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."