

Table 16. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,363	—	5,389	-253	-1,567	-352	0	7,283	(s)	0
Natural Gas Liquids and LRGs	1,152	361	65	—	-106	-399	—	274	120	1,478
Pentanes Plus	168	—	59	—	3	7	—	112	0	110
Liquefied Petroleum Gases	985	361	6	—	-108	-406	—	162	120	1,367
Ethane/Ethylene	444	29	0	—	93	-131	—	0	0	696
Propane/Propylene	339	375	0	—	-199	-142	—	0	111	547
Normal Butane/Butylene	53	-51	6	—	1	-120	—	92	9	28
Isobutane/Isobutylene	148	8	0	—	-3	-13	—	71	0	95
Other Liquids	114	—	223	—	-179	-274	—	496	55	-118
Other Hydrocarbons/Oxygenates	141	—	0	—	0	-6	—	119	28	0
Unfinished Oils	—	—	213	—	5	-225	—	561	0	-118
Motor Gasoline Blend. Comp.	-27	—	10	—	-184	-44	—	-185	27	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	30	8,238	213	—	-4,033	13	—	—	772	3,663
Finished Motor Gasoline	30	3,746	0	—	-2,227	9	—	—	168	1,372
Reformulated	—	683	0	—	-368	38	—	—	2	274
Oxygenated	35	31	0	—	0	(s)	—	—	(s)	66
Other	-4	3,033	0	—	-1,859	-28	—	—	166	1,032
Finished Aviation Gasoline	—	9	0	—	-4	(s)	—	—	0	4
Jet Fuel	—	812	0	—	-723	4	—	—	30	55
Naphtha-Type	—	0	0	—	-8	0	—	—	16	-23
Kerosene-Type	—	812	0	—	-715	4	—	—	14	79
Kerosene	—	34	0	—	-2	6	—	—	1	25
Distillate Fuel Oil	—	1,879	11	—	-1,034	50	—	—	120	686
0.05 percent sulfur and under	—	1,329	11	—	-696	40	—	—	82	521
Greater than 0.05 percent sulfur ...	—	550	0	—	-338	10	—	—	38	164
Residual Fuel Oil	—	306	10	—	-10	-83	—	—	141	248
Petrochemical Feedstocks ^e	—	386	177	—	4	-12	—	—	0	578
Special Naphthas	—	38	3	—	-3	1	—	—	7	31
Lubricants	—	120	0	—	-28	22	—	—	22	48
Waxes	—	9	(s)	—	0	(s)	—	—	1	8
Petroleum Coke	—	444	12	—	0	-4	—	—	278	182
Asphalt and Road Oil	—	102	0	—	-5	20	—	—	6	71
Still Gas	—	311	0	—	0	0	—	—	0	311
Miscellaneous Products	—	43	0	—	0	(s)	—	—	(s)	44
Total	4,660	8,599	5,890	-253	-5,884	-1,012	0	8,053	947	5,023

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."