

Table 8. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 18	—	1,549	-32	9	-19	0	1,553	8	0
Natural Gas Liquids and LRGs	21	16	31	—	127	-31	—	4	1	220
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	18	16	31	—	127	-31	—	4	1	217
Ethane/Ethylene	4	0	0	—	0	0	—	0	0	4
Propane/Propylene	11	49	27	—	118	-10	—	0	(s)	214
Normal Butane/Butylene	3	-29	4	—	8	-20	—	1	(s)	4
Isobutane/Isobutylene	1	-5	0	—	0	-1	—	3	0	-5
Other Liquids	-48	—	341	—	3	(s)	—	327	2	-34
Other Hydrocarbons/Oxygenates	69	—	2	—	0	6	—	64	1	0
Unfinished Oils	—	—	57	—	(s)	-4	—	98	0	-36
Motor Gasoline Blend. Comp.	-117	—	281	—	2	-6	—	171	1	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	4	—	-6	0	3
Finished Petroleum Products	124	1,955	1,262	—	2,766	181	—	—	32	5,894
Finished Motor Gasoline	124	1,059	523	—	1,595	118	—	—	(s)	3,183
Reformulated	—	708	284	—	314	17	—	—	(s)	1,289
Oxygenated	61	40	0	—	0	(s)	—	—	(s)	101
Other	62	311	239	—	1,281	101	—	—	(s)	1,793
Finished Aviation Gasoline	—	1	(s)	—	2	1	—	—	0	2
Jet Fuel	—	93	57	—	480	62	—	—	(s)	568
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	93	57	—	480	62	—	—	(s)	568
Kerosene	—	17	33	—	4	11	—	—	(s)	43
Distillate Fuel Oil	—	455	353	—	655	-25	—	—	4	1,484
0.05 percent sulfur and under	—	261	144	—	439	88	—	—	(s)	755
Greater than 0.05 percent sulfur ...	—	194	209	—	217	-113	—	—	4	729
Residual Fuel Oil	—	105	247	—	1	35	—	—	15	304
Petrochemical Feedstocks ^e	—	15	17	—	-2	-2	—	—	0	32
Special Naphthas	—	2	4	—	1	1	—	—	(s)	6
Lubricants	—	17	2	—	17	-3	—	—	4	34
Waxes	—	1	1	—	0	-1	—	—	1	2
Petroleum Coke	—	49	13	—	0	3	—	—	7	52
Asphalt and Road Oil	—	78	12	—	13	-18	—	—	1	121
Still Gas	—	61	0	—	0	0	—	—	0	61
Miscellaneous Products	—	1	0	—	0	(s)	—	—	(s)	1
Total	114	1,971	3,183	-32	2,904	131	0	1,884	43	6,081

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."