

Table 6. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks ^f
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 528	—	46,465	-964	256	-556	0	46,601	240	0	12,963
Natural Gas Liquids and LRGs	637	473	919	—	3,801	-929	—	119	26	6,614	7,134
Pentanes Plus	90	—	0	—	0	-11	—	0	6	95	20
Liquefied Petroleum Gases	547	473	919	—	3,801	-918	—	119	19	6,520	7,114
Ethane/Ethylene	109	0	0	—	0	0	—	0	0	109	0
Propane/Propylene	315	1,478	804	—	3,550	-296	—	0	15	6,428	5,543
Normal Butane/Butylene	91	-862	115	—	251	-587	—	43	5	134	1,303
Isobutane/Isobutylene	32	-143	0	—	0	-35	—	76	0	-152	268
Other Liquids	-1,453	—	10,220	—	84	-8	—	9,811	57	-1,009	17,003
Other Hydrocarbons/Oxygenates ...	2,069	—	70	—	0	185	—	1,934	20	0	2,071
Unfinished Oils	—	—	1,721	—	14	-121	—	2,940	0	-1,084	8,691
Motor Gasoline Blend. Comp.	-3,522	—	8,429	—	70	-177	—	5,117	37	0	6,071
Aviation Gasoline Blend. Comp.	—	—	0	—	0	105	—	-180	0	75	170
Finished Petroleum Products	3,705	58,650	37,873	—	82,981	5,428	—	—	967	176,814	135,763
Finished Motor Gasoline	3,705	31,781	15,700	—	47,852	3,533	—	—	7	95,498	46,222
Reformulated	—	21,235	8,518	—	9,431	509	—	—	1	38,674	16,358
Oxygenated	1,831	1,207	0	—	0	1	—	—	(s)	3,037	70
Other	1,874	9,339	7,182	—	38,421	3,023	—	—	6	53,787	29,794
Finished Aviation Gasoline	—	37	4	—	52	39	—	—	0	54	155
Jet Fuel	—	2,801	1,699	—	14,401	1,860	—	—	2	17,039	12,475
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	2,801	1,699	—	14,401	1,860	—	—	2	17,039	12,475
Kerosene	—	514	986	—	116	329	—	—	9	1,278	3,508
Distillate Fuel Oil	—	13,638	10,600	—	19,663	-758	—	—	128	44,531	52,533
0.05 percent sulfur and under	—	7,816	4,326	—	13,158	2,632	—	—	3	22,665	19,015
Greater than 0.05 percent sulfur	—	5,822	6,274	—	6,505	-3,390	—	—	125	21,866	33,518
Residual Fuel Oil	—	3,155	7,412	—	24	1,035	—	—	442	9,114	14,129
Petrochemical Feedstocks ^e	—	451	504	—	-65	-74	—	—	0	964	387
Special Naphthas	—	55	119	—	39	27	—	—	3	183	91
Lubricants	—	506	64	—	496	-86	—	—	125	1,027	1,755
Waxes	—	23	35	—	0	-33	—	—	31	60	198
Petroleum Coke	—	1,482	379	—	0	93	—	—	197	1,571	262
Asphalt and Road Oil	—	2,342	371	—	403	-538	—	—	18	3,636	3,899
Still Gas	—	1,831	0	—	0	0	—	—	0	1,831	0
Miscellaneous Products	—	34	0	—	0	1	—	—	5	28	149
Total	3,418	59,123	95,477	-964	87,122	3,935	0	56,531	1,290	182,420	172,863

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."