

**Table 23. PAD District V—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2002**

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 594,493	—	246,889	8,409	0	-8,967	0	858,715	43	0	47,441
<b>Natural Gas Liquids and LRGs</b> .....	25,243	25,393	1,145	—	0	40	—	22,416	2,771	26,554	5,411
Pentanes Plus .....	12,915	—	0	—	0	-145	—	9,158	(s)	3,902	64
Liquefied Petroleum Gases .....	12,328	25,393	1,145	—	0	185	—	13,258	2,771	22,652	5,347
Ethane/Ethylene .....	40	0	0	—	0	1	—	0	0	39	1
Propane/Propylene .....	4,125	18,247	720	—	0	-56	—	0	2,203	20,945	2,518
Normal Butane/Butylene .....	3,648	6,278	425	—	0	210	—	8,878	568	695	2,446
Isobutane/Isobutylene .....	4,515	868	0	—	0	30	—	4,380	0	973	382
<b>Other Liquids</b> .....	29,387	—	37,078	—	8,039	-1,520	—	65,439	2,503	8,082	32,782
Other Hydrocarbons/Oxygenates .....	28,452	—	18,416	—	0	106	—	45,801	961	0	2,979
Unfinished Oils .....	—	—	14,533	—	0	-2,018	—	8,469	0	8,082	18,851
Motor Gasoline Blend. Comp. ....	935	—	4,129	—	8,039	393	—	11,168	1,542	0	10,952
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-1	—	1	0	0	0
<b>Finished Petroleum Products</b> .....	1,380	978,650	36,765	—	38,440	-6,208	—	—	74,750	986,693	50,635
Finished Motor Gasoline .....	1,380	487,308	5,681	—	31,395	-1,639	—	—	2,828	524,575	19,675
Reformulated .....	—	358,308	1,362	—	7,534	-1,343	—	—	41	368,506	11,089
Oxygenated .....	23,148	10,431	0	—	256	1	—	—	126	33,708	1
Other .....	-21,768	118,569	4,319	—	23,605	-297	—	—	2,661	122,361	8,585
Finished Aviation Gasoline .....	—	790	56	—	0	-195	—	—	0	1,041	304
Jet Fuel .....	—	138,289	20,054	—	2,248	-1,083	—	—	7	161,667	8,769
Naphtha-Type .....	—	57	0	—	0	-4	—	—	6	55	18
Kerosene-Type .....	—	138,232	20,054	—	2,248	-1,079	—	—	(s)	161,613	8,751
Kerosene .....	—	1,281	0	—	0	-23	—	—	4,928	-3,624	73
Distillate Fuel Oil .....	—	164,066	1,524	—	4,423	-1,561	—	—	11,718	159,856	10,937
0.05 percent sulfur and under .....	—	131,770	1,391	—	3,925	-1,153	—	—	3,498	134,741	8,701
Greater than 0.05 percent sulfur ...	—	32,296	133	—	498	-408	—	—	8,221	25,114	2,236
Residual Fuel Oil .....	—	54,632	7,541	—	49	664	—	—	12,695	48,863	5,707
Petrochemical Feedstocks <sup>e</sup> .....	—	3,689	390	—	0	19	—	—	0	4,060	236
Special Naphthas .....	—	485	663	—	0	8	—	—	3,969	-2,829	36
Lubricants .....	—	6,673	68	—	325	-896	—	—	996	6,966	1,251
Waxes .....	—	-4	190	—	0	-3	—	—	140	49	0
Petroleum Coke .....	—	52,201	514	—	0	-773	—	—	36,872	16,616	1,799
Asphalt and Road Oil .....	—	19,121	84	—	0	-442	—	—	575	19,072	1,760
Still Gas .....	—	47,796	0	—	0	0	—	—	0	47,796	0
Miscellaneous Products .....	—	2,323	0	—	0	-284	—	—	23	2,584	88
<b>Total</b> .....	<b>650,503</b>	<b>1,004,043</b>	<b>321,877</b>	<b>8,409</b>	<b>46,479</b>	<b>-16,655</b>	<b>0</b>	<b>946,570</b>	<b>80,067</b>	<b>1,021,329</b>	<b>136,269</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."