

Table 11. PAD District II—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 150,566	—	294,088	15,011	605,164	-13,159	0	1,077,046	942	0	55,677
Natural Gas Liquids and LRGs	102,308	40,193	39,025	—	4,312	-3,366	—	35,756	2,209	151,239	34,988
Pentanes Plus	13,677	—	186	—	5,061	-281	—	14,706	94	4,405	1,604
Liquefied Petroleum Gases	88,631	40,193	38,839	—	-749	-3,085	—	21,050	2,115	146,834	33,384
Ethane/Ethylene	36,804	0	126	—	-16,434	-1,074	—	0	0	21,570	1,931
Propane/Propylene	34,594	37,507	35,716	—	8,739	-4,302	—	0	748	120,110	21,427
Normal Butane/Butylene	10,927	4,073	2,900	—	1,603	1,977	—	9,437	1,367	6,722	8,264
Isobutane/Isobutylene	6,306	-1,387	97	—	5,343	314	—	11,613	0	-1,568	1,762
Other Liquids	-38,188	—	5	—	40,951	532	—	10,425	568	-8,757	27,784
Other Hydrocarbons/Oxygenates	16,282	—	5	—	0	794	—	15,173	320	0	3,408
Unfinished Oils	—	—	0	—	1,057	-629	—	10,474	0	-8,788	12,593
Motor Gasoline Blend. Comp.	-54,470	—	0	—	39,894	369	—	-15,193	248	0	11,767
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-2	—	-29	0	31	16
Finished Petroleum Products	71,136	1,139,399	4,428	—	299,598	-9,456	—	—	3,840	1,520,177	87,705
Finished Motor Gasoline	71,136	601,974	559	—	171,454	552	—	—	23	844,548	39,960
Reformulated	—	105,711	0	—	9,392	-1,120	—	—	1	116,222	565
Oxygenated	166,666	43,044	0	—	0	101	—	—	(s)	209,608	374
Other	-95,529	453,219	559	—	162,062	1,571	—	—	21	518,718	39,021
Finished Aviation Gasoline	—	1,476	19	—	853	86	—	—	0	2,262	385
Jet Fuel	—	72,783	0	—	33,627	-130	—	—	1	106,539	7,526
Naphtha-Type	—	0	0	—	0	-59	—	—	1	58	0
Kerosene-Type	—	72,783	0	—	33,627	-71	—	—	(s)	106,481	7,526
Kerosene	—	2,660	0	—	14	-328	—	—	55	2,947	953
Distillate Fuel Oil	—	273,375	1,484	—	87,070	-6,336	—	—	78	368,187	26,496
0.05 percent sulfur and under	—	213,733	1,143	—	72,712	-4,879	—	—	78	292,389	19,544
Greater than 0.05 percent sulfur ...	—	59,642	341	—	14,358	-1,457	—	—	1	75,797	6,952
Residual Fuel Oil	—	18,702	247	—	-3,576	-421	—	—	454	15,340	1,570
Petrochemical Feedstocks ^e	—	6,340	449	—	1,291	62	—	—	0	8,018	431
Special Naphthas	—	5,649	688	—	589	-21	—	—	9	6,938	294
Lubricants	—	4,993	568	—	3,880	-810	—	—	1,182	9,069	1,349
Waxes	—	1,190	98	—	0	34	—	—	282	972	93
Petroleum Coke	—	44,913	4	—	0	-523	—	—	984	44,456	1,256
Asphalt and Road Oil	—	58,196	305	—	4,415	-1,643	—	—	770	63,789	7,148
Still Gas	—	43,082	0	—	0	0	—	—	0	43,082	0
Miscellaneous Products	—	4,066	7	—	-19	22	—	—	2	4,030	244
Total	285,822	1,179,592	337,546	15,011	950,025	-25,449	0	1,123,227	7,560	1,662,659	206,154

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
E = Estimated.
LRG = Liquefied Refinery Gas.
— = Not Applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."