

**Table 14. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2002**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 97,923	—	178,906	-1,780	-47,278	19,250	0	208,521	0	0	748,510
<b>Natural Gas Liquids and LRGs</b> .....	37,911	9,978	831	—	1,403	-5,293	—	8,119	2,209	45,088	88,843
Pentanes Plus .....	5,648	—	393	—	-101	-916	—	3,589	0	3,267	6,130
Liquefied Petroleum Gases .....	32,263	9,978	438	—	1,504	-4,377	—	4,530	2,209	41,821	82,713
Ethane/Ethylene .....	15,067	857	0	—	5,066	257	—	0	0	20,733	24,752
Propane/Propylene .....	10,763	9,930	0	—	-3,545	-2,885	—	0	1,990	18,043	32,250
Normal Butane/Butylene .....	1,280	-627	438	—	168	-1,683	—	2,345	220	377	21,218
Isobutane/Isobutylene .....	5,153	-182	0	—	-185	-66	—	2,185	0	2,667	4,493
<b>Other Liquids</b> .....	5,062	—	10,697	—	-5,916	4,554	—	5,055	1,694	-1,460	69,272
Other Hydrocarbons/Oxygenates ....	4,036	—	0	—	0	-201	—	3,274	963	0	5,088
Unfinished Oils .....	—	—	10,061	—	-57	4,972	—	6,492	0	-1,460	47,378
Motor Gasoline Blend. Comp. ....	1,026	—	636	—	-5,859	-214	—	-4,714	731	0	16,778
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-3	—	3	0	0	28
<b>Finished Petroleum Products</b> .....	-928	226,522	6,138	—	-112,699	1,637	—	—	14,265	103,130	121,644
Finished Motor Gasoline .....	-928	105,123	50	—	-65,593	86	—	—	3,583	34,983	44,985
Reformulated .....	—	18,358	0	—	-9,176	131	—	—	0	9,051	9,133
Oxygenated .....	974	653	0	—	-256	1	—	—	(s)	1,370	2
Other .....	-1,903	86,112	50	—	-56,161	-46	—	—	3,583	24,561	35,850
Finished Aviation Gasoline .....	—	347	0	—	-210	-10	—	—	0	147	482
Jet Fuel .....	—	23,014	0	—	-16,545	386	—	—	525	5,558	14,390
Naphtha-Type .....	—	0	0	—	0	0	—	—	488	-488	0
Kerosene-Type .....	—	23,014	0	—	-16,545	386	—	—	37	6,046	14,390
Kerosene .....	—	1,069	0	—	-91	-78	—	—	99	957	693
Distillate Fuel Oil .....	—	48,056	0	—	-27,190	782	—	—	1,249	18,835	27,916
0.05 percent sulfur and under ....	—	35,337	0	—	-20,082	605	—	—	1,042	13,608	19,019
Greater than 0.05 percent sulfur ...	—	12,719	0	—	-7,108	177	—	—	208	5,226	8,897
Residual Fuel Oil .....	—	9,222	67	—	-479	440	—	—	2,956	5,414	13,772
Petrochemical Feedstocks <sup>e</sup> .....	—	9,518	5,510	—	-181	-176	—	—	0	15,023	2,467
Special Naphthas .....	—	1,004	119	—	-79	179	—	—	52	813	1,467
Lubricants .....	—	3,651	39	—	-1,500	-231	—	—	593	1,828	6,444
Waxes .....	—	323	1	—	0	-48	—	—	44	328	527
Petroleum Coke .....	—	12,009	303	—	0	322	—	—	5,153	6,837	4,314
Asphalt and Road Oil .....	—	3,356	49	—	-831	-50	—	—	10	2,614	3,727
Still Gas .....	—	8,745	0	—	0	0	—	—	0	8,745	0
Miscellaneous Products .....	—	1,085	0	—	0	35	—	—	1	1,049	460
<b>Total</b> .....	<b>139,967</b>	<b>236,500</b>	<b>196,572</b>	<b>-1,780</b>	<b>-164,490</b>	<b>20,148</b>	<b>0</b>	<b>221,695</b>	<b>18,169</b>	<b>146,758</b>	<b>1,028,269</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."