

Table 11. PAD District II—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 137,209	—	273,828	6,748	553,576	-11,458	0	981,926	893	0	57,378
Natural Gas Liquids and LRGs	92,921	38,442	34,813	—	2,791	2,720	—	30,722	2,033	133,492	41,074
Pentanes Plus	12,539	—	142	—	4,577	81	—	13,236	94	3,847	1,966
Liquefied Petroleum Gases	80,382	38,442	34,671	—	-1,786	2,639	—	17,486	1,939	129,645	39,108
Ethane/Ethylene	33,248	0	114	—	-15,154	23	—	0	0	18,185	3,028
Propane/Propylene	31,452	34,150	31,778	—	7,054	-2,566	—	0	730	106,270	23,163
Normal Butane/Butylene	9,926	5,405	2,697	—	1,321	4,723	—	7,021	1,209	6,396	11,010
Isobutane/Isobutylene	5,756	-1,113	82	—	4,993	459	—	10,465	0	-1,206	1,907
Other Liquids	-35,479	—	5	—	36,704	555	—	8,432	525	-8,282	27,807
Other Hydrocarbons/Oxygenates	14,510	—	5	—	0	1,112	—	13,121	282	0	3,726
Unfinished Oils	—	—	0	—	1,157	-81	—	9,546	0	-8,308	13,141
Motor Gasoline Blend. Comp.	-49,989	—	0	—	35,547	-479	—	-14,206	243	0	10,919
Aviation Gasoline Blend. Comp.	—	—	0	—	0	3	—	-29	0	26	21
Finished Petroleum Products	65,007	1,034,010	3,935	—	271,606	-13,194	—	—	3,432	1,384,320	83,967
Finished Motor Gasoline	65,007	545,672	499	—	154,861	-1,868	—	—	22	767,885	37,540
Reformulated	—	94,951	0	—	8,799	-863	—	—	1	104,612	822
Oxygenated	150,185	33,406	0	—	0	144	—	—	(s)	183,446	417
Other	-85,178	417,315	499	—	146,062	-1,149	—	—	20	479,827	36,301
Finished Aviation Gasoline	—	1,333	18	—	726	7	—	—	0	2,070	306
Jet Fuel	—	65,990	0	—	31,531	-934	—	—	1	98,454	6,722
Naphtha-Type	—	0	0	—	0	-59	—	—	1	58	0
Kerosene-Type	—	65,990	0	—	31,531	-875	—	—	(s)	98,396	6,722
Kerosene	—	2,136	0	—	-62	-526	—	—	54	2,546	755
Distillate Fuel Oil	—	248,102	1,249	—	78,155	-6,952	—	—	76	334,382	25,880
0.05 percent sulfur and under	—	192,882	949	—	65,788	-5,900	—	—	76	265,443	18,523
Greater than 0.05 percent sulfur ...	—	55,220	300	—	12,367	-1,052	—	—	(s)	68,939	7,357
Residual Fuel Oil	—	16,731	220	—	-3,074	-438	—	—	436	13,879	1,553
Petrochemical Feedstocks ^e	—	5,725	402	—	1,138	4	—	—	0	7,261	373
Special Naphthas	—	5,226	623	—	559	-22	—	—	8	6,422	293
Lubricants	—	4,495	522	—	3,479	-847	—	—	1,076	8,267	1,312
Waxes	—	1,073	87	—	0	17	—	—	260	883	76
Petroleum Coke	—	41,024	4	—	0	-710	—	—	813	40,925	1,069
Asphalt and Road Oil	—	53,326	305	—	4,312	-954	—	—	685	58,212	7,837
Still Gas	—	39,492	0	—	0	0	—	—	0	39,492	0
Miscellaneous Products	—	3,685	6	—	-19	29	—	—	2	3,641	251
Total	259,658	1,072,452	312,581	6,748	864,677	-21,377	0	1,021,080	6,883	1,509,530	210,226

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."