

Table 9. PAD District I—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-September 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	E 20	—	1,492	25	10	(s)	0	1,540	7	0
Natural Gas Liquids and LRGs	23	56	31	—	88	5	—	3	2	187
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	20	56	31	—	88	5	—	3	2	184
Ethane/Ethylene	5	0	0	—	0	0	—	0	0	5
Propane/Propylene	10	49	25	—	86	2	—	0	1	168
Normal Butane/Butylene	3	11	3	—	2	3	—	1	1	15
Isobutane/Isobutylene	1	-4	2	—	(s)	(s)	—	3	0	-4
Other Liquids	-35	—	371	—	5	-5	—	354	7	-16
Other Hydrocarbons/Oxygenates	65	—	8	—	0	-3	—	71	5	0
Unfinished Oils	—	—	66	—	1	1	—	85	0	-19
Motor Gasoline Blend. Comp.	-100	—	297	—	4	-3	—	201	3	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	-4	0	4
Finished Petroleum Products	106	1,920	903	—	2,645	-51	—	—	53	5,573
Finished Motor Gasoline	106	1,022	461	—	1,553	-10	—	—	7	3,145
Reformulated	—	621	219	—	323	(s)	—	—	(s)	1,162
Oxygenated	56	9	0	—	0	(s)	—	—	0	65
Other	50	392	242	—	1,230	-10	—	—	7	1,917
Finished Aviation Gasoline	—	(s)	0	—	3	(s)	—	—	0	3
Jet Fuel	—	83	42	—	411	-2	—	—	1	538
Naphtha-Type	—	0	0	—	0	0	—	—	1	-1
Kerosene-Type	—	83	42	—	411	-2	—	—	(s)	538
Kerosene	—	12	3	—	2	1	—	—	2	14
Distillate Fuel Oil	—	456	202	—	638	-22	—	—	8	1,311
0.05 percent sulfur and under	—	230	75	—	411	-17	—	—	2	732
Greater than 0.05 percent sulfur ...	—	227	127	—	226	-5	—	—	7	579
Residual Fuel Oil	—	91	142	—	4	-20	—	—	17	239
Petrochemical Feedstocks ^e	—	15	10	—	-2	(s)	—	—	0	23
Special Naphthas	—	2	10	—	2	(s)	—	—	2	12
Lubricants	—	17	3	—	19	-1	—	—	5	36
Waxes	—	1	1	—	0	(s)	—	—	1	1
Petroleum Coke	—	50	1	—	0	-1	—	—	10	43
Asphalt and Road Oil	—	104	27	—	14	3	—	—	(s)	142
Still Gas	—	65	0	—	0	0	—	—	0	65
Miscellaneous Products	—	1	0	—	(s)	-1	—	—	(s)	2
Total	113	1,976	2,797	25	2,748	-53	0	1,898	69	5,744

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."