

Table 4. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2002
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,378	—	8,796	18	-683	0	14,868	7	0
Natural Gas Liquids and LRGs	1,902	620	151	—	51	—	450	67	2,105
Pentanes Plus	308	—	3	—	2	—	229	(s)	80
Liquefied Petroleum Gases	1,594	620	148	—	49	—	221	67	2,025
Ethane/Ethylene	718	19	(s)	—	-24	—	0	0	762
Propane/Propylene	545	548	130	—	93	—	0	54	1,076
Normal Butane/Butylene	136	46	17	—	-21	—	96	13	111
Isobutane/Isobutylene	195	7	(s)	—	1	—	125	0	76
Other Liquids	135	—	843	—	30	—	880	111	-43
Other Hydrocarbons/Oxygenates	378	—	45	—	-30	—	402	51	0
Unfinished Oils	—	—	429	—	-9	—	489	0	-51
Motor Gasoline Blend. Comp.	-243	—	369	—	71	—	-5	60	0
Aviation Gasoline Blend. Comp.	—	—	0	—	-2	—	-6	0	8
Finished Petroleum Products	303	16,524	1,239	—	-117	—	—	829	17,354
Finished Motor Gasoline	303	8,075	480	—	16	—	—	113	8,729
Reformulated	—	2,686	224	—	32	—	—	(s)	2,878
Oxygenated	605	348	0	—	1	—	—	0	952
Other	-302	5,042	256	—	-16	—	—	113	4,899
Finished Aviation Gasoline	—	21	1	—	3	—	—	0	19
Jet Fuel	—	1,552	110	—	40	—	—	22	1,600
Naphtha-Type	—	(s)	0	—	0	—	—	8	-8
Kerosene-Type	—	1,552	110	—	40	—	—	14	1,608
Kerosene	—	50	2	—	21	—	—	8	22
Distillate Fuel Oil	—	3,537	193	—	-120	—	—	127	3,723
0.05 percent sulfur and under	—	2,631	98	—	-91	—	—	51	2,769
Greater than 0.05 percent sulfur ...	—	906	95	—	-29	—	—	76	954
Residual Fuel Oil	—	607	205	—	35	—	—	200	576
Naphtha For Petro. Feed. Use	—	242	59	—	-27	—	—	0	329
Other Oils For Petro. Feed. Use	—	128	121	—	1	—	—	0	248
Special Naphthas	—	50	10	—	-4	—	—	20	45
Lubricants	—	180	7	—	-10	—	—	36	161
Waxes	—	17	2	—	1	—	—	4	13
Petroleum Coke	—	782	9	—	16	—	—	293	482
Asphalt and Road Oil	—	536	39	—	-89	—	—	6	659
Still Gas	—	687	0	—	0	—	—	0	687
Miscellaneous Products	—	60	0	—	-2	—	—	(s)	62
Total	7,719	17,144	11,029	18	-719	0	16,197	1,015	19,416

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."