

**Table 11. PAD District II—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2002**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 123,316	—	244,414	6,716	504,127	-12,903	0	890,695	781	0	55,933
<b>Natural Gas Liquids and LRGs</b> .....	82,730	36,181	30,536	—	1,580	8,461	—	26,400	1,941	114,225	46,815
Pentanes Plus .....	11,244	—	139	—	3,925	485	—	11,373	94	3,356	2,370
Liquefied Petroleum Gases .....	71,486	36,181	30,397	—	-2,345	7,976	—	15,027	1,847	110,869	44,445
Ethane/Ethylene .....	29,283	0	103	—	-12,907	657	—	0	0	15,822	3,662
Propane/Propylene .....	28,171	30,883	27,830	—	5,034	161	—	0	710	91,047	25,890
Normal Butane/Butylene .....	8,823	6,103	2,396	—	1,057	6,516	—	5,621	1,137	5,105	12,803
Isobutane/Isobutylene .....	5,209	-805	68	—	4,471	642	—	9,406	0	-1,105	2,090
<b>Other Liquids</b> .....	-32,830	—	5	—	32,007	1,892	—	4,248	327	-7,285	29,144
Other Hydrocarbons/Oxygenates .....	12,234	—	5	—	0	963	—	11,042	234	0	3,577
Unfinished Oils .....	—	—	0	—	1,110	79	—	8,342	0	-7,311	13,301
Motor Gasoline Blend. Comp. ....	-45,063	—	0	—	30,897	853	—	-15,113	94	0	12,251
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-3	—	-23	0	26	15
<b>Finished Petroleum Products</b> .....	58,912	931,468	3,419	—	241,266	-6,442	—	—	2,753	1,238,755	90,719
Finished Motor Gasoline .....	58,912	490,087	444	—	138,497	-114	—	—	19	688,036	39,294
Reformulated .....	—	84,283	0	—	8,236	-636	—	—	1	93,154	1,049
Oxygenated .....	138,492	23,467	0	—	0	108	—	—	(s)	161,851	381
Other .....	-79,580	382,337	444	—	130,261	414	—	—	17	433,031	37,864
Finished Aviation Gasoline .....	—	1,173	16	—	594	-8	—	—	0	1,791	291
Jet Fuel .....	—	59,215	0	—	28,593	-624	—	—	1	88,431	7,032
Naphtha-Type .....	—	0	0	—	0	-59	—	—	1	58	0
Kerosene-Type .....	—	59,215	0	—	28,593	-565	—	—	(s)	88,373	7,032
Kerosene .....	—	1,960	0	—	-144	-531	—	—	54	2,293	750
Distillate Fuel Oil .....	—	224,618	1,031	—	68,206	-3,026	—	—	75	296,806	29,806
0.05 percent sulfur and under .....	—	174,031	790	—	57,711	-3,675	—	—	75	236,132	20,748
Greater than 0.05 percent sulfur ...	—	50,587	241	—	10,495	649	—	—	0	60,674	9,058
Residual Fuel Oil .....	—	15,228	160	—	-2,935	-226	—	—	224	12,455	1,765
Petrochemical Feedstocks <sup>e</sup> .....	—	5,287	355	—	996	-35	—	—	0	6,673	334
Special Naphthas .....	—	4,724	557	—	511	12	—	—	7	5,773	327
Lubricants .....	—	4,094	479	—	3,063	-779	—	—	958	7,457	1,380
Waxes .....	—	975	77	—	0	26	—	—	236	790	85
Petroleum Coke .....	—	37,122	4	—	0	-1,204	—	—	751	37,579	575
Asphalt and Road Oil .....	—	47,799	291	—	3,904	14	—	—	425	51,555	8,805
Still Gas .....	—	35,867	0	—	0	0	—	—	0	35,867	0
Miscellaneous Products .....	—	3,319	5	—	-19	53	—	—	2	3,250	275
<b>Total</b> .....	<b>232,129</b>	<b>967,649</b>	<b>278,374</b>	<b>6,716</b>	<b>778,980</b>	<b>-8,992</b>	<b>0</b>	<b>921,343</b>	<b>5,802</b>	<b>1,345,695</b>	<b>222,611</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."