

**Table 22. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2002**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 54,552	—	21,842	1,097	0	-784	0	78,275	0	0	56,606
<b>Natural Gas Liquids and LRGs</b> .....	2,166	2,707	7	—	0	-195	—	1,934	234	2,907	4,112
Pentanes Plus .....	1,114	—	0	—	0	-74	—	781	0	407	63
Liquefied Petroleum Gases .....	1,052	2,707	7	—	0	-121	—	1,153	234	2,500	4,049
Ethane/Ethylene .....	1	0	0	—	0	0	—	0	0	1	1
Propane/Propylene .....	350	1,606	7	—	0	244	—	0	170	1,549	1,870
Normal Butane/Butylene .....	298	1,023	0	—	0	-393	—	730	64	920	1,690
Isobutane/Isobutylene .....	403	78	0	—	0	28	—	423	0	30	488
<b>Other Liquids</b> .....	3,070	—	2,345	—	273	-1,093	—	6,342	87	352	31,766
Other Hydrocarbons/Oxygenates .....	2,208	—	1,751	—	0	-228	—	4,110	77	0	2,710
Unfinished Oils .....	—	—	369	—	0	-700	—	717	0	352	19,779
Motor Gasoline Blend. Comp. ....	862	—	225	—	273	-165	—	1,515	10	0	9,277
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	-640	88,718	1,765	—	4,325	-5,586	—	—	6,456	93,298	51,686
Finished Motor Gasoline .....	-640	44,202	17	—	3,625	-1,847	—	—	785	48,266	20,021
Reformulated .....	—	32,116	0	—	1,250	-1,163	—	—	4	34,525	11,905
Oxygenated .....	2,222	71	0	—	0	0	—	—	0	2,293	0
Other .....	-2,862	12,015	17	—	2,375	-684	—	—	781	11,448	8,116
Finished Aviation Gasoline .....	—	116	1	—	0	76	—	—	0	41	490
Jet Fuel .....	—	12,724	1,204	—	222	-1,488	—	—	0	15,638	8,402
Naphtha-Type .....	—	3	0	—	0	-5	—	—	0	8	21
Kerosene-Type .....	—	12,721	1,204	—	222	-1,483	—	—	0	15,630	8,381
Kerosene .....	—	117	0	—	0	-2	—	—	163	-44	98
Distillate Fuel Oil .....	—	14,409	91	—	478	-1,334	—	—	1,052	15,260	10,877
0.05 percent sulfur and under .....	—	11,712	91	—	385	-1,211	—	—	513	12,886	8,750
Greater than 0.05 percent sulfur ...	—	2,697	0	—	93	-123	—	—	539	2,374	2,127
Residual Fuel Oil .....	—	4,891	369	—	0	-268	—	—	952	4,576	5,202
Petrochemical Feedstocks <sup>e</sup> .....	—	337	54	—	0	55	—	—	0	336	287
Special Naphthas .....	—	36	0	—	0	-6	—	—	824	-782	29
Lubricants .....	—	735	0	—	0	8	—	—	75	652	1,198
Waxes .....	—	0	29	—	0	0	—	—	11	18	0
Petroleum Coke .....	—	4,742	0	—	0	-242	—	—	2,533	2,451	2,223
Asphalt and Road Oil .....	—	1,837	0	—	0	-302	—	—	59	2,080	2,767
Still Gas .....	—	4,349	0	—	0	0	—	—	0	4,349	0
Miscellaneous Products .....	—	223	0	—	0	-236	—	—	3	456	92
<b>Total</b> .....	<b>59,148</b>	<b>91,425</b>	<b>25,959</b>	<b>1,097</b>	<b>4,598</b>	<b>-7,658</b>	<b>0</b>	<b>86,551</b>	<b>6,778</b>	<b>96,557</b>	<b>144,170</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels.  
E = Estimated.  
LRG = Liquefied Refinery Gas.  
— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."