

**Table 10. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2002**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 13,337	—	27,788	4,126	57,997	69	0	103,145	35	0	63,187
<b>Natural Gas Liquids and LRGs</b> .....	8,812	4,891	2,327	—	-872	3,303	—	2,270	133	9,452	35,304
Pentanes Plus .....	1,288	—	0	—	399	65	—	1,202	21	399	2,293
Liquefied Petroleum Gases .....	7,524	4,891	2,327	—	-1,271	3,238	—	1,068	111	9,054	33,011
Ethane/Ethylene .....	2,792	0	13	—	-1,418	-608	—	0	0	1,995	2,992
Propane/Propylene .....	3,163	3,468	2,186	—	-228	1,999	—	0	67	6,523	20,444
Normal Butane/Butylene .....	1,062	1,472	120	—	-76	1,853	—	87	44	594	7,735
Isobutane/Isobutylene .....	507	-49	8	—	451	-6	—	981	0	-58	1,840
<b>Other Liquids</b> .....	-4,907	—	0	—	4,504	-316	—	689	55	-831	28,475
Other Hydrocarbons/Oxygenates .....	1,120	—	0	—	0	-108	—	1,176	52	0	3,705
Unfinished Oils .....	—	—	0	—	59	-251	—	1,141	0	-831	12,301
Motor Gasoline Blend. Comp. ....	-6,027	—	0	—	4,445	43	—	-1,628	3	0	12,454
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	15
<b>Finished Petroleum Products</b> .....	7,627	106,342	362	—	27,442	-1,896	—	—	320	143,349	100,186
Finished Motor Gasoline .....	7,627	55,081	53	—	16,953	369	—	—	2	79,343	40,006
Reformulated .....	—	9,340	0	—	451	-187	—	—	0	9,978	1,457
Oxygenated .....	15,998	1,254	0	—	0	42	—	—	(s)	17,210	321
Other .....	-8,372	44,487	53	—	16,502	514	—	—	2	52,154	38,228
Finished Aviation Gasoline .....	—	141	1	—	117	-10	—	—	0	269	390
Jet Fuel .....	—	6,911	0	—	2,556	-185	—	—	(s)	9,652	7,931
Naphtha-Type .....	—	0	0	—	0	25	—	—	(s)	-25	71
Kerosene-Type .....	—	6,911	0	—	2,556	-210	—	—	(s)	9,677	7,860
Kerosene .....	—	31	0	—	-22	-377	—	—	3	383	651
Distillate Fuel Oil .....	—	26,168	87	—	7,041	160	—	—	1	33,135	31,547
0.05 percent sulfur and under .....	—	19,886	72	—	5,814	-572	—	—	1	26,343	23,007
Greater than 0.05 percent sulfur ...	—	6,282	15	—	1,227	732	—	—	0	6,792	8,540
Residual Fuel Oil .....	—	1,656	14	—	-346	-196	—	—	18	1,502	1,628
Petrochemical Feedstocks <sup>e</sup> .....	—	604	50	—	295	-122	—	—	0	1,071	255
Special Naphthas .....	—	427	65	—	49	25	—	—	1	515	290
Lubricants .....	—	447	70	—	280	-27	—	—	96	728	1,249
Waxes .....	—	99	9	—	0	-1	—	—	26	83	66
Petroleum Coke .....	—	4,194	0	—	0	-17	—	—	144	4,067	1,849
Asphalt and Road Oil .....	—	6,045	13	—	519	-1,502	—	—	28	8,051	14,076
Still Gas .....	—	4,149	0	—	0	0	—	—	0	4,149	0
Miscellaneous Products .....	—	389	0	—	0	-13	—	—	(s)	402	248
<b>Total</b> .....	<b>24,869</b>	<b>111,233</b>	<b>30,477</b>	<b>4,126</b>	<b>89,071</b>	<b>1,160</b>	<b>0</b>	<b>106,104</b>	<b>542</b>	<b>151,970</b>	<b>227,152</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."