

Table 5. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2002

(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,916	—	8,859	236	235	0	14,768	8	0
Natural Gas Liquids and LRGs	1,897	684	208	—	-46	—	417	52	2,365
Pentanes Plus	296	—	15	—	6	—	178	(s)	126
Liquefied Petroleum Gases	1,600	684	193	—	-52	—	239	52	2,239
Ethane/Ethylene	714	23	(s)	—	33	—	0	0	704
Propane/Propylene	553	568	152	—	-101	—	0	41	1,332
Normal Butane/Butylene	138	93	30	—	4	—	118	11	128
Isobutane/Isobutylene	196	1	11	—	12	—	121	0	75
Other Liquids	101	—	805	—	40	—	860	55	-49
Other Hydrocarbons/Oxygenates	328	—	69	—	11	—	358	28	0
Unfinished Oils	—	—	415	—	23	—	445	0	-53
Motor Gasoline Blend. Comp.	-227	—	321	—	6	—	60	27	0
Aviation Gasoline Blend. Comp.	—	—	0	—	(s)	—	-3	0	3
Finished Petroleum Products	297	16,313	1,275	—	-59	—	—	809	17,135
Finished Motor Gasoline	297	8,044	473	—	56	—	—	104	8,654
Reformulated	—	2,633	203	—	11	—	—	12	2,813
Oxygenated	700	86	0	—	(s)	—	—	1	785
Other	-402	5,325	269	—	45	—	—	91	5,056
Finished Aviation Gasoline	—	15	1	—	(s)	—	—	0	16
Jet Fuel	—	1,481	102	—	-6	—	—	16	1,573
Naphtha-Type	—	(s)	0	—	(s)	—	—	6	-6
Kerosene-Type	—	1,480	102	—	-6	—	—	11	1,578
Kerosene	—	58	3	—	-8	—	—	21	48
Distillate Fuel Oil	—	3,536	235	—	-108	—	—	117	3,762
0.05 percent sulfur and under	—	2,532	82	—	-27	—	—	59	2,582
Greater than 0.05 percent sulfur ...	—	1,004	153	—	-81	—	—	57	1,180
Residual Fuel Oil	—	604	188	—	-47	—	—	160	680
Naphtha For Petro. Feed. Use	—	214	59	—	1	—	—	0	272
Other Oils For Petro. Feed. Use	—	161	149	—	1	—	—	0	309
Special Naphthas	—	53	24	—	-1	—	—	14	64
Lubricants	—	167	7	—	-22	—	—	35	161
Waxes	—	18	3	—	1	—	—	3	16
Petroleum Coke	—	791	8	—	2	—	—	335	462
Asphalt and Road Oil	—	454	25	—	75	—	—	3	402
Still Gas	—	654	0	—	0	—	—	0	654
Miscellaneous Products	—	62	(s)	—	-1	—	—	(s)	63
Total	8,210	16,998	11,147	236	171	0	16,044	924	19,451

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."