

**Table 4. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,  
May 2002**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b> .....	E 5,908	—	9,205	385	193	0	15,298	7	0
<b>Natural Gas Liquids and LRGs</b> .....	1,937	865	132	—	427	—	394	68	2,045
Pentanes Plus .....	306	—	3	—	49	—	208	1	52
Liquefied Petroleum Gases .....	1,630	865	129	—	378	—	186	67	1,993
Ethane/Ethylene .....	731	20	(s)	—	81	—	0	0	670
Propane/Propylene .....	555	600	86	—	157	—	0	43	1,041
Normal Butane/Butylene .....	141	241	31	—	141	—	59	24	189
Isobutane/Isobutylene .....	204	4	13	—	-1	—	127	0	93
<b>Other Liquids</b> .....	26	—	981	—	-88	—	1,049	66	-20
Other Hydrocarbons/Oxygenates .....	377	—	72	—	32	—	386	31	0
Unfinished Oils .....	—	—	490	—	-115	—	628	0	-23
Motor Gasoline Blend. Comp. ....	-351	—	419	—	-6	—	39	35	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	(s)	—	-3	0	3
<b>Finished Petroleum Products</b> .....	435	16,877	1,295	—	185	—	—	769	17,653
Finished Motor Gasoline .....	435	8,312	480	—	69	—	—	88	9,071
Reformulated .....	—	2,706	176	—	25	—	—	8	2,849
Oxygenated .....	847	52	0	—	-3	—	—	(s)	903
Other .....	-412	5,554	304	—	47	—	—	80	5,319
Finished Aviation Gasoline .....	—	11	1	—	-4	—	—	0	16
Jet Fuel .....	—	1,479	79	—	20	—	—	11	1,527
Naphtha-Type .....	—	(s)	0	—	(s)	—	—	8	-8
Kerosene-Type .....	—	1,479	79	—	20	—	—	3	1,535
Kerosene .....	—	42	2	—	(s)	—	—	10	35
Distillate Fuel Oil .....	—	3,709	191	—	155	—	—	74	3,671
0.05 percent sulfur and under .....	—	2,730	94	—	93	—	—	24	2,707
Greater than 0.05 percent sulfur ...	—	980	97	—	63	—	—	50	964
Residual Fuel Oil .....	—	582	223	—	-23	—	—	160	667
Naphtha For Petro. Feed. Use .....	—	249	69	—	-16	—	—	0	334
Other Oils For Petro. Feed. Use .....	—	142	187	—	3	—	—	0	326
Special Naphthas .....	—	51	13	—	6	—	—	20	38
Lubricants .....	—	172	7	—	-13	—	—	33	159
Waxes .....	—	17	4	—	4	—	—	3	13
Petroleum Coke .....	—	797	14	—	2	—	—	364	445
Asphalt and Road Oil .....	—	551	25	—	-17	—	—	6	588
Still Gas .....	—	698	0	—	0	—	—	0	698
Miscellaneous Products .....	—	65	(s)	—	1	—	—	(s)	63
<b>Total</b> .....	<b>8,306</b>	<b>17,742</b>	<b>11,612</b>	<b>385</b>	<b>716</b>	<b>0</b>	<b>16,741</b>	<b>910</b>	<b>19,678</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."