

Table 13. PAD District II—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 453	—	888	-10	1,797	-38	0	3,165	1	0
Natural Gas Liquids and LRGs	307	118	120	—	(s) 13	-42	—	105	7	475
Pentanes Plus	39	—	1	—	13	2	—	38	(s) 12	12
Liquefied Petroleum Gases	268	118	120	—	-12	-44	—	67	7	464
Ethane/Ethylene	113	0	(s) —	—	-53	4	—	0	0	56
Propane/Propylene	104	113	110	—	19	-48	—	0	3	391
Normal Butane/Butylene	30	8	9	—	5	-3	—	33	4	18
Isobutane/Isobutylene	20	-3	(s) —	—	17	3	—	34	0	-2
Other Liquids	-125	—	(s) —	—	104	10	—	3	1	-35
Other Hydrocarbons/Oxygenates	41	—	(s) —	—	0	8	—	32	1	0
Unfinished Oils	—	—	0	—	4	-4	—	44	0	-35
Motor Gasoline Blend. Comp.	-166	—	0	—	99	7	—	-73	(s) 0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s) —	—	(s) 0	0	(s) 0
Finished Petroleum Products	216	3,324	12	—	844	33	—	—	10	4,354
Finished Motor Gasoline	216	1,761	1	—	482	2	—	—	(s) 2,459	2,459
Reformulated	—	285	0	—	38	(s) —	—	—	(s) 324	324
Oxygenated	504	36	0	—	0	(s) —	—	—	0	540
Other	-288	1,440	1	—	443	2	—	—	(s) 1,595	1,595
Finished Aviation Gasoline	—	4	(s) —	—	2	1	—	—	0	5
Jet Fuel	—	213	0	—	106	3	—	—	(s) 316	316
Naphtha-Type	—	0	0	—	0	(s) —	—	—	(s) (s)	(s) (s)
Kerosene-Type	—	213	0	—	106	3	—	—	(s) 316	316
Kerosene	—	10	0	—	-1	-2	—	—	(s) 11	11
Distillate Fuel Oil	—	798	4	—	237	-10	—	—	(s) 1,048	1,048
0.05 percent sulfur and under	—	624	3	—	205	-6	—	—	(s) 837	837
Greater than 0.05 percent sulfur ..	—	174	1	—	32	-4	—	—	0	211
Residual Fuel Oil	—	56	(s) —	—	-11	-1	—	—	1	45
Petrochemical Feedstocks ^e	—	19	1	—	2	(s) —	—	—	0	23
Special Naphthas	—	17	2	—	2	(s) —	—	—	(s) 21	21
Lubricants	—	15	2	—	12	-6	—	—	4	30
Waxes	—	4	(s) —	—	0	(s) —	—	—	1	3
Petroleum Coke	—	133	(s) —	—	0	1	—	—	2	131
Asphalt and Road Oil	—	157	1	—	13	45	—	—	1	125
Still Gas	—	125	0	—	0	0	—	—	0	125
Miscellaneous Products	—	12	(s) —	—	0	(s) —	—	—	(s) 12	12
Total	851	3,442	1,021	-10	2,745	-37	0	3,273	19	4,795

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
E = Estimated.
LRG = Liquefied Refinery Gas.
— = Not Applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."