

**Table 7. PAD District I—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2002**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks <sup>f</sup>
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 2,409	—	173,070	2,358	1,554	8	0	178,714	669	0	13,578
<b>Natural Gas Liquids and LRGs</b> .....	2,726	5,554	5,565	—	13,789	-1,645	—	457	114	28,708	5,954
Pentanes Plus .....	313	—	0	—	0	1	—	0	1	311	22
Liquefied Petroleum Gases .....	2,413	5,554	5,565	—	13,789	-1,646	—	457	113	28,397	5,932
Ethane/Ethylene .....	659	0	0	—	0	0	—	0	0	659	0
Propane/Propylene .....	1,203	6,330	4,595	—	13,693	-1,458	—	0	92	27,187	4,417
Normal Butane/Butylene .....	400	-221	487	—	138	-487	—	132	21	1,138	990
Isobutane/Isobutylene .....	151	-555	483	—	-42	299	—	325	0	-587	525
<b>Other Liquids</b> .....	32	—	42,716	—	412	430	—	44,263	1,089	-2,622	19,684
Other Hydrocarbons/Oxygenates .....	7,446	—	1,325	—	0	-250	—	8,430	591	0	2,299
Unfinished Oils .....	—	—	9,564	—	98	603	—	12,048	0	-2,989	9,381
Motor Gasoline Blend. Comp. ....	-7,414	—	31,827	—	314	66	—	24,163	498	0	7,916
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	11	—	-378	0	367	88
<b>Finished Petroleum Products</b> .....	8,049	228,297	109,108	—	318,055	-20,648	—	—	5,668	678,488	130,961
Finished Motor Gasoline .....	8,049	124,193	51,850	—	181,994	3,205	—	—	561	362,320	53,918
Reformulated .....	—	76,886	24,200	—	36,591	3,153	—	—	1	134,523	22,384
Oxygenated .....	6,350	0	0	—	0	27	—	—	0	6,323	80
Other .....	1,699	47,307	27,650	—	145,403	25	—	—	561	221,473	31,454
Finished Aviation Gasoline .....	—	0	0	—	351	-2	—	—	0	353	155
Jet Fuel .....	—	9,274	6,235	—	51,012	-489	—	—	153	66,857	9,724
Naphtha-Type .....	—	0	0	—	0	0	—	—	143	-143	0
Kerosene-Type .....	—	9,274	6,235	—	51,012	-489	—	—	11	66,999	9,724
Kerosene .....	—	1,627	363	—	383	-879	—	—	262	2,990	2,378
Distillate Fuel Oil .....	—	54,032	28,230	—	80,828	-18,792	—	—	726	181,156	43,263
0.05 percent sulfur and under .....	—	22,626	8,429	—	48,666	-7,423	—	—	198	86,946	14,870
Greater than 0.05 percent sulfur ...	—	31,406	19,801	—	32,162	-11,369	—	—	528	94,210	28,393
Residual Fuel Oil .....	—	11,802	16,655	—	102	-5,544	—	—	1,972	32,131	12,210
Petrochemical Feedstocks <sup>e</sup> .....	—	1,625	868	—	-303	90	—	—	0	2,100	527
Special Naphthas .....	—	147	1,965	—	296	-25	—	—	235	2,198	90
Lubricants .....	—	1,967	371	—	2,266	-340	—	—	541	4,403	1,874
Waxes .....	—	58	167	—	0	101	—	—	77	47	250
Petroleum Coke .....	—	6,406	0	—	0	-180	—	—	1,111	5,475	164
Asphalt and Road Oil .....	—	9,518	2,404	—	1,126	2,388	—	—	17	10,643	6,315
Still Gas .....	—	7,496	0	—	0	0	—	—	0	7,496	0
Miscellaneous Products .....	—	152	0	—	0	-181	—	—	13	320	93
<b>Total</b> .....	<b>13,216</b>	<b>233,851</b>	<b>330,459</b>	<b>2,358</b>	<b>333,810</b>	<b>-21,855</b>	<b>0</b>	<b>223,434</b>	<b>7,540</b>	<b>704,575</b>	<b>170,177</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

<sup>f</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."