

Table 6. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks ^f
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 615	—	47,709	-223	247	226	0	47,957	165	0	13,578
Natural Gas Liquids and LRGs	626	2,165	1,214	—	1,875	683	—	93	34	5,070	5,954
Pentanes Plus	73	—	0	—	0	4	—	0	(s)	69	22
Liquefied Petroleum Gases	553	2,165	1,214	—	1,875	679	—	93	34	5,001	5,932
Ethane/Ethylene	145	0	0	—	0	0	—	0	0	145	0
Propane/Propylene	278	1,556	1,061	—	1,730	94	—	0	17	4,514	4,417
Normal Butane/Butylene	95	738	106	—	145	498	—	0	17	569	990
Isobutane/Isobutylene	35	-129	47	—	0	87	—	93	0	-227	525
Other Liquids	-1,372	—	10,042	—	232	-2,082	—	11,947	274	-1,237	19,684
Other Hydrocarbons/Oxygenates ...	2,703	—	0	—	0	179	—	2,335	189	0	2,299
Unfinished Oils	—	—	1,421	—	36	263	—	2,518	0	-1,324	9,381
Motor Gasoline Blend. Comp.	-4,075	—	8,621	—	196	-2,465	—	7,122	85	0	7,916
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-59	—	-28	0	87	88
Finished Petroleum Products	4,253	60,040	27,198	—	80,876	2,179	—	—	1,282	168,906	130,961
Finished Motor Gasoline	4,253	32,209	13,132	—	48,492	4,230	—	—	6	93,849	53,918
Reformulated	—	19,196	6,048	—	10,197	1,402	—	—	1	34,038	22,384
Oxygenated	1,774	0	0	—	0	10	—	—	0	1,764	80
Other	2,478	13,013	7,084	—	38,295	2,818	—	—	6	58,046	31,454
Finished Aviation Gasoline	—	0	0	—	162	24	—	—	0	138	155
Jet Fuel	—	2,405	1,263	—	12,609	-1,212	—	—	7	17,482	9,724
Naphtha-Type	—	0	0	—	0	0	—	—	3	-3	0
Kerosene-Type	—	2,405	1,263	—	12,609	-1,212	—	—	3	17,486	9,724
Kerosene	—	348	70	—	103	-18	—	—	60	479	2,378
Distillate Fuel Oil	—	14,212	6,293	—	18,553	-1,940	—	—	256	40,742	43,263
0.05 percent sulfur and under	—	7,503	2,074	—	12,144	-1,077	—	—	3	22,795	14,870
Greater than 0.05 percent sulfur	—	6,709	4,219	—	6,409	-863	—	—	253	17,947	28,393
Residual Fuel Oil	—	3,241	5,399	—	0	1,324	—	—	263	7,053	12,210
Petrochemical Feedstocks ^e	—	472	522	—	-92	-47	—	—	0	949	527
Special Naphthas	—	22	97	—	97	-7	—	—	225	-2	90
Lubricants	—	501	100	—	671	-144	—	—	129	1,287	1,874
Waxes	—	15	42	—	0	17	—	—	16	24	250
Petroleum Coke	—	1,444	0	—	0	-43	—	—	312	1,175	164
Asphalt and Road Oil	—	3,213	280	—	281	-38	—	—	3	3,809	6,315
Still Gas	—	1,917	0	—	0	0	—	—	0	1,917	0
Miscellaneous Products	—	41	0	—	0	33	—	—	4	4	93
Total	4,122	62,205	86,163	-223	83,230	1,006	0	59,997	1,755	172,739	170,177

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."