

**Table 6. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2002**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks <sup>f</sup>
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 618	—	44,324	1,451	113	-1,261	0	47,541	226	0	13,352
<b>Natural Gas Liquids and LRGs</b> .....	<b>694</b>	<b>1,289</b>	<b>1,281</b>	—	<b>3,130</b>	<b>-81</b>	—	<b>57</b>	<b>27</b>	<b>6,391</b>	<b>5,271</b>
Pentanes Plus .....	80	—	0	—	0	3	—	0	(s)	77	18
Liquefied Petroleum Gases .....	614	1,289	1,281	—	3,130	-84	—	57	26	6,315	5,253
Ethane/Ethylene .....	163	0	0	—	0	0	—	0	0	163	0
Propane/Propylene .....	311	1,656	936	—	3,193	97	—	0	24	5,975	4,323
Normal Butane/Butylene .....	101	-208	125	—	-1	-319	—	1	3	332	492
Isobutane/Isobutylene .....	39	-159	220	—	-62	138	—	56	0	-156	438
<b>Other Liquids</b> .....	<b>77</b>	—	<b>11,044</b>	—	<b>-45</b>	<b>945</b>	—	<b>10,704</b>	<b>274</b>	<b>-847</b>	<b>21,766</b>
Other Hydrocarbons/Oxygenates ...	1,214	—	550	—	0	-519	—	2,152	131	0	2,120
Unfinished Oils .....	—	—	2,346	—	-3	165	—	3,110	0	-932	9,118
Motor Gasoline Blend. Comp. ....	-1,137	—	8,148	—	-42	1,334	—	5,492	143	0	10,381
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-35	—	-50	0	85	147
<b>Finished Petroleum Products</b> .....	<b>1,278</b>	<b>59,802</b>	<b>29,604</b>	—	<b>81,607</b>	<b>-6,050</b>	—	—	<b>1,467</b>	<b>176,875</b>	<b>128,782</b>
Finished Motor Gasoline .....	1,278	32,181	14,408	—	48,040	72	—	—	545	95,290	49,688
Reformulated .....	—	20,063	5,520	—	9,357	-751	—	—	0	35,691	20,982
Oxygenated .....	1,410	0	0	—	0	-7	—	—	0	1,417	70
Other .....	-132	12,118	8,888	—	38,683	830	—	—	545	58,182	28,636
Finished Aviation Gasoline .....	—	0	0	—	113	-11	—	—	0	124	131
Jet Fuel .....	—	2,524	1,788	—	13,023	1,355	—	—	10	15,970	10,936
Naphtha-Type .....	—	0	0	—	0	0	—	—	3	-3	0
Kerosene-Type .....	—	2,524	1,788	—	13,023	1,355	—	—	7	15,973	10,936
Kerosene .....	—	252	118	—	50	-248	—	—	11	657	2,396
Distillate Fuel Oil .....	—	14,100	7,046	—	19,552	-4,732	—	—	2	45,428	45,203
0.05 percent sulfur and under ....	—	5,350	1,968	—	11,886	-2,807	—	—	1	22,010	15,947
Greater than 0.05 percent sulfur	—	8,750	5,078	—	7,666	-1,925	—	—	1	23,418	29,256
Residual Fuel Oil .....	—	3,061	4,537	—	15	-3,418	—	—	618	10,413	10,886
Petrochemical Feedstocks <sup>e</sup> .....	—	474	220	—	-73	7	—	—	0	614	574
Special Naphthas .....	—	42	703	—	66	-6	—	—	4	813	97
Lubricants .....	—	494	82	—	461	2	—	—	140	895	2,018
Waxes .....	—	5	35	—	0	15	—	—	15	10	233
Petroleum Coke .....	—	1,669	0	—	0	-40	—	—	113	1,596	207
Asphalt and Road Oil .....	—	2,970	667	—	360	952	—	—	6	3,039	6,353
Still Gas .....	—	1,995	0	—	0	0	—	—	0	1,995	0
Miscellaneous Products .....	—	35	0	—	0	2	—	—	3	30	60
<b>Total</b> .....	<b>2,668</b>	<b>61,091</b>	<b>86,253</b>	<b>1,451</b>	<b>84,805</b>	<b>-6,447</b>	<b>0</b>	<b>58,302</b>	<b>1,993</b>	<b>182,419</b>	<b>169,171</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

<sup>f</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."