

Table 13. PAD District II—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 451	—	849	26	1,766	38	0	3,052	1	0
Natural Gas Liquids and LRGs	300	85	132	—	19	-190	—	126	6	594
Pentanes Plus	38	—	1	—	12	-5	—	38	0	18
Liquefied Petroleum Gases	262	85	131	—	7	-186	—	88	6	576
Ethane/Ethylene	107	0	(s)	—	-51	-9	—	0	0	66
Propane/Propylene	105	108	119	—	32	-133	—	0	3	493
Normal Butane/Butylene	27	-20	11	—	11	-43	—	53	3	17
Isobutane/Isobutylene	22	-3	(s)	—	15	(s)	—	35	0	(s)
Other Liquids	-111	—	(s)	—	76	17	—	-20	1	-33
Other Hydrocarbons/Oxygenates	42	—	(s)	—	0	10	—	31	1	0
Unfinished Oils	—	—	0	—	3	3	—	34	0	-34
Motor Gasoline Blend. Comp.	-152	—	0	—	73	4	—	-84	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
Finished Petroleum Products	198	3,240	13	—	837	81	—	—	9	4,199
Finished Motor Gasoline	198	1,733	2	—	468	15	—	—	(s)	2,386
Reformulated	—	278	0	—	49	-3	—	—	0	329
Oxygenated	458	35	0	—	0	-1	—	—	0	493
Other	-259	1,421	2	—	419	18	—	—	(s)	1,564
Finished Aviation Gasoline	—	3	(s)	—	3	2	—	—	0	5
Jet Fuel	—	211	0	—	114	4	—	—	(s)	320
Naphtha-Type	—	0	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	211	0	—	114	4	—	—	0	320
Kerosene	—	13	0	—	-1	-4	—	—	(s)	15
Distillate Fuel Oil	—	764	4	—	235	1	—	—	(s)	1,002
0.05 percent sulfur and under	—	601	3	—	203	8	—	—	(s)	799
Greater than 0.05 percent sulfur ..	—	164	1	—	32	-7	—	—	0	203
Residual Fuel Oil	—	54	(s)	—	-13	-2	—	—	1	43
Petrochemical Feedstocks ^e	—	17	1	—	3	(s)	—	—	0	21
Special Naphthas	—	17	2	—	1	(s)	—	—	(s)	21
Lubricants	—	14	1	—	14	-7	—	—	4	33
Waxes	—	3	(s)	—	0	(s)	—	—	1	3
Petroleum Coke	—	131	(s)	—	0	3	—	—	2	126
Asphalt and Road Oil	—	146	2	—	14	69	—	—	(s)	92
Still Gas	—	121	0	—	0	0	—	—	0	121
Miscellaneous Products	—	12	(s)	—	0	(s)	—	—	(s)	12
Total	838	3,324	994	26	2,698	-54	0	3,159	17	4,759

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."