

Table 9. PAD District I—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production ^E	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	20	—	1,374	19	20	18	0	1,410	5	0
Natural Gas Liquids and LRGs	24	36	52	—	149	-38	—	5	1	292
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	21	36	52	—	149	-38	—	5	1	290
Ethane/Ethylene	6	0	0	—	0	0	—	0	0	6
Propane/Propylene	10	53	44	—	149	-28	—	0	1	283
Normal Butane/Butylene	3	-13	4	—	(s)	-11	—	2	(s)	4
Isobutane/Isobutylene	1	-5	4	—	(s)	1	—	3	0	-3
Other Liquids	22	—	367	—	4	27	—	366	9	-9
Other Hydrocarbons/Oxygenates	60	—	13	—	0	2	—	67	5	0
Unfinished Oils	—	—	98	—	1	3	—	109	0	-12
Motor Gasoline Blend. Comp.	-37	—	255	—	3	20	—	196	5	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	2	—	-5	0	3
Finished Petroleum Products	43	1,838	887	—	2,637	-284	—	—	49	5,639
Finished Motor Gasoline	43	1,014	412	—	1,449	-19	—	—	(s)	2,935
Reformulated	—	638	214	—	289	42	—	—	0	1,098
Oxygenated	54	0	0	—	0	(s)	—	—	0	53
Other	-11	376	198	—	1,160	-61	—	—	(s)	1,784
Finished Aviation Gasoline	—	0	0	—	1	(s)	—	—	0	2
Jet Fuel	—	74	54	—	430	-11	—	—	2	566
Naphtha-Type	—	0	0	—	0	0	—	—	2	-2
Kerosene-Type	—	74	54	—	430	-11	—	—	(s)	568
Kerosene	—	17	3	—	4	-10	—	—	3	31
Distillate Fuel Oil	—	436	252	—	724	-205	—	—	8	1,610
0.05 percent sulfur and under	—	166	74	—	418	-60	—	—	3	714
Greater than 0.05 percent sulfur ...	—	270	178	—	307	-145	—	—	5	896
Residual Fuel Oil	—	93	114	—	1	-58	—	—	18	249
Petrochemical Feedstocks ^e	—	12	2	—	-2	2	—	—	0	9
Special Naphthas	—	1	20	—	2	(s)	—	—	(s)	24
Lubricants	—	16	3	—	19	-3	—	—	5	38
Waxes	—	1	2	—	0	1	—	—	1	(s)
Petroleum Coke	—	56	0	—	0	-2	—	—	12	46
Asphalt and Road Oil	—	57	25	—	8	25	—	—	(s)	64
Still Gas	—	61	0	—	0	0	—	—	0	61
Miscellaneous Products	—	1	0	—	0	-4	—	—	(s)	5
Total	109	1,874	2,679	19	2,810	-278	0	1,782	64	5,922

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."