Table 28. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2002

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**38,842**	**2,417**	**41,259**	**56,781**	**10,901**	**19,143**	**86,825**
Natural Gas Liquids	**99**	**0**	**99**	**2,476**	**217**	**965**	**3,658**
Pentanes Plus	0	0	0	608	50	450	1,108
Liquefied Petroleum Gases	99	0	99	1,868	167	515	2,550
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	21	0	21	1,269	93	247	1,609
Isobutane	78	0	78	599	74	268	941
Other Liquids	**10,107**	**-58**	**10,049**	**-727**	**138**	**-407**	**-996**
Other Hydrocarbons/Hydrogen/Oxygenates	1,919	0	1,919	583	191	77	851
Other Hydrocarbons/Hydrogen	0	0	0	17	8	22	47
Oxygenates	W	W	1,919	566	183	55	804
Fuel Ethanol	W	W	W	W	W	W	744
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,788	W	W	W	W
Other Oxygenates[a]	W	W	W	W	W	W	W
Unfinished Oils (net)	3,277	-59	3,218	1,898	59	-669	1,288
Motor Gasoline Blend. Comp. (net)	5,068	1	5,069	-3,196	-112	185	-3,123
Aviation Gasoline Blend. Comp. (net)	-157	0	-157	-12	0	0	-12
Total Input to Refineries	**49,048**	**2,359**	**51,407**	**58,530**	**11,256**	**19,701**	**89,487**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,373	86	1,459	2,014	397	694	3,105
Operable Capacity (daily average)	1,621	94	1,715	2,382	426	782	3,591
Operable Utilization Rate (percent)[b,c]	84.7	92.2	85.1	84.5	93.3	88.7	86.5
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	636	18	654	768	133	196	1,098
Catalytic Hydrocracking	42	0	42	115	0	5	121
Delayed and Fluid Coking	87	0	87	198	54	70	322
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.94	1.33	0.97	1.26	2.37	0.93	1.32
API Gravity, Weighted Average (degrees)	30.79	33.02	30.92	33.25	27.74	35.85	33.14
Operable Capacity (daily average)	**1,621**	**94**	**1,715**	**2,382**	**426**	**782**	**3,591**
Operating	1,483	94	1,577	2,220	426	782	3,428
Idle	138	0	138	163	0	0	163
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 28. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2002 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**12,708**	**96,308**	**79,431**	**4,136**	**2,402**	**194,985**	**14,337**	**62,266**	**399,672**
Natural Gas Liquids	**982**	**2,691**	**2,520**	**195**	**225**	**6,613**	**525**	**2,053**	**12,948**
Pentanes Plus	477	1,196	1,098	131	102	3,004	208	912	5,232
Liquefied Petroleum Gases	505	1,495	1,422	64	123	3,609	317	1,141	7,716
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	440	599	908	36	0	1,983	204	739	4,556
Isobutane	65	896	514	28	123	1,626	113	402	3,160
Other Liquids	**454**	**8,749**	**-676**	**-236**	**-401**	**7,890**	**408**	**7,416**	**24,767**
Other Hydrocarbons/Hydrogen/Oxygenates	95	2,109	1,060	0	20	3,284	157	3,494	9,705
Other Hydrocarbons/Hydrogen	93	258	409	0	0	760	41	633	1,481
Oxygenates	2	1,851	651	W	W	2,524	116	2,861	8,224
Fuel Ethanol	W	W	W	W	W	W	W	W	1,415
Methanol	W	W	W	W	W	W	W	W	114
MTBE	W	1,772	W	W	W	2,371	W	2,346	6,534
Other Oxygenates[a]	W	W	W	W	W	W	W	W	161
Unfinished Oils (net)	24	7,702	-364	-231	55	7,186	80	2,438	14,210
Motor Gasoline Blend. Comp. (net)	332	-1,062	-1,380	-5	-476	-2,591	171	1,484	1,010
Aviation Gasoline Blend. Comp. (net)	3	0	8	0	0	11	0	0	-158
Total Input to Refineries	**14,144**	**107,748**	**81,275**	**4,095**	**2,226**	**209,488**	**15,270**	**71,735**	**437,387**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	455	3,426	2,856	143	86	6,966	519	2,461	14,510
Operable Capacity (daily average)	588	3,831	3,060	206	96	7,780	572	3,128	16,785
Operable Utilization Rate (percent)[b,c]	77.4	89.4	93.3	69.7	89.7	89.5	90.7	78.7	86.4
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	130	1,289	959	18	26	2,422	138	580	4,891
Catalytic Hydrocracking	22	271	183	0	0	476	2	382	1,023
Delayed and Fluid Coking	5	601	473	5	0	1,083	43	434	1,969
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.79	1.82	1.81	2.11	0.51	1.74	1.30	1.22	1.47
API Gravity, Weighted Average (degrees)	38.33	29.27	29.35	26.87	40.00	29.97	32.80	28.07	30.53
Operable Capacity (daily average)	**588**	**3,831**	**3,060**	**206**	**96**	**7,780**	**572**	**3,128**	**16,785**
Operating	588	3,831	2,912	156	96	7,582	567	3,091	16,245
Idle	0	0	148	50	0	198	5	37	540
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**30,816**	**30,816**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[b] Represents gross input divided by operable calendar day capacity.
[c] See Table H2 in the Highlights Section for additional information concerning utilization rates.
W = Withheld to avoid disclosure of individual company data.
Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."