

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
February 2002**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	^E 166,254	—	241,980	3,439	11,877	0	399,672	124	0	886,788
Natural Gas Liquids and LRGs	53,145	15,856	7,297	—	-14,688	—	12,948	1,228	76,810	96,239
Pentanes Plus	8,200	—	1,215	—	-744	—	5,232	0	4,927	6,274
Liquefied Petroleum Gases	44,945	15,856	6,082	—	-13,944	—	7,716	1,228	71,883	89,965
Ethane/Ethylene	19,687	731	11	—	-1,249	—	0	0	21,678	26,009
Propane/Propylene	15,800	15,393	4,963	—	-10,618	—	0	983	45,791	42,550
Normal Butane/Butylene	4,015	-322	781	—	-3,134	—	4,556	245	2,807	14,595
Isobutane/Isobutylene	5,443	54	327	—	1,057	—	3,160	0	1,607	6,811
Other Liquids	1,300	—	20,389	—	-1,432	—	24,767	1,398	-3,044	156,651
Other Hydrocarbons/Oxygenates	7,851	—	1,913	—	-798	—	9,705	857	0	13,959
Unfinished Oils	—	—	10,217	—	-814	—	14,210	0	-3,179	90,321
Motor Gasoline Blend. Comp.	-6,552	—	8,259	—	157	—	1,010	540	0	52,142
Aviation Gasoline Blend. Comp.	—	—	0	—	23	—	-158	0	135	229
Finished Petroleum Products	8,622	448,443	31,869	—	-11,298	—	28,685	471,547	436,621	436,621
Finished Motor Gasoline	8,622	219,214	12,629	—	-4,030	—	2,843	241,652	165,986	165,986
Reformulated	—	72,990	5,946	—	-588	—	313	79,211	45,463	45,463
Oxygenated	20,700	3,007	0	—	-31	—	0	23,738	394	394
Other	-12,078	143,217	6,683	—	-3,411	—	2,530	138,703	120,129	120,129
Finished Aviation Gasoline	—	483	11	—	156	—	0	338	1,622	1,622
Jet Fuel	—	40,619	2,775	—	-548	—	1,130	42,812	40,813	40,813
Naphtha-Type	—	1	0	—	-12	—	0	13	74	74
Kerosene-Type	—	40,618	2,775	—	-536	—	1,130	42,799	40,739	40,739
Kerosene	—	1,724	81	—	-641	—	362	2,084	4,520	4,520
Distillate Fuel Oil	—	97,692	6,473	—	-7,806	—	7,818	104,153	130,010	130,010
0.05 percent sulfur and under	—	68,762	2,157	—	-2,883	—	3,779	70,023	77,873	77,873
Greater than 0.05 percent sulfur	—	28,930	4,316	—	-4,923	—	4,039	34,130	52,137	52,137
Residual Fuel Oil	—	17,148	2,969	—	-2,495	—	4,783	17,829	39,099	39,099
Naphtha For Petro. Feed. Use	—	5,985	1,377	—	558	—	0	6,804	2,735	2,735
Other Oils For Petro. Feed. Use	—	4,731	3,581	—	215	—	0	8,097	1,674	1,674
Special Naphthas	—	1,431	819	—	-129	—	328	2,051	1,670	1,670
Lubricants	—	4,355	114	—	-738	—	1,259	3,948	11,315	11,315
Waxes	—	479	78	—	-65	—	100	522	602	602
Petroleum Coke	—	22,849	151	—	-43	—	9,997	13,046	8,057	8,057
Asphalt and Road Oil	—	12,590	810	—	4,701	—	59	8,640	27,317	27,317
Still Gas	—	17,407	0	—	0	—	0	17,407	0	0
Miscellaneous Products	—	1,736	1	—	-433	—	6	2,164	1,201	1,201
Total	229,321	464,299	301,535	3,439	-15,541	0	437,387	31,434	545,313	1,576,299

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."