

**Table 19. PAD District IV—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2002**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 16,849	—	15,504	1,283	-3,877	-25	0	29,772	11	0	13,841
<b>Natural Gas Liquids and LRGs</b> .....	12,519	213	1,105	—	-9,327	-144	—	1,143	59	3,452	1,769
Pentanes Plus .....	1,754	—	253	—	-1,016	2	—	430	0	559	219
Liquefied Petroleum Gases .....	10,765	213	852	—	-8,311	-146	—	713	59	2,893	1,550
Ethane/Ethylene .....	4,945	0	0	—	-4,527	14	—	0	0	404	477
Propane/Propylene .....	3,707	556	666	—	-2,279	-169	—	0	6	2,813	461
Normal Butane/Butylene .....	1,467	-255	186	—	-902	-6	—	490	53	-41	415
Isobutane/Isobutylene .....	646	-88	0	—	-603	15	—	223	0	-283	197
<b>Other Liquids</b> .....	1,008	—	0	—	0	225	—	971	0	-188	5,005
Other Hydrocarbons/Oxygenates ....	472	—	0	—	0	85	—	387	0	0	274
Unfinished Oils .....	—	—	0	—	0	-271	—	459	0	-188	2,132
Motor Gasoline Blend. Comp. ....	536	—	0	—	0	411	—	125	0	0	2,599
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	-378	32,811	486	—	1,524	1,034	—	—	42	33,368	12,854
Finished Motor Gasoline .....	-378	16,422	23	—	-355	359	—	—	0	15,353	5,519
Reformulated .....	—	0	0	—	0	0	—	—	0	0	0
Oxygenated .....	1,583	2,020	0	—	0	-51	—	—	0	3,654	0
Other .....	-1,961	14,402	23	—	-355	410	—	—	0	11,699	5,519
Finished Aviation Gasoline .....	—	9	17	—	21	-8	—	—	0	55	28
Jet Fuel .....	—	1,511	3	—	2,015	-85	—	—	0	3,614	777
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	1,511	3	—	2,015	-85	—	—	0	3,614	777
Kerosene .....	—	144	0	—	-18	18	—	—	0	108	99
Distillate Fuel Oil .....	—	8,942	336	—	-139	-71	—	—	0	9,210	3,336
0.05 percent sulfur and under ....	—	7,262	314	—	-130	-80	—	—	0	7,526	2,979
Greater than 0.05 percent sulfur ...	—	1,680	22	—	-9	9	—	—	0	1,684	357
Residual Fuel Oil .....	—	734	0	—	0	-33	—	—	2	765	576
Petrochemical Feedstocks <sup>e</sup> .....	—	39	0	—	0	0	—	—	0	39	0
Special Naphthas .....	—	0	0	—	0	0	—	—	0	0	4
Lubricants .....	—	0	0	—	0	0	—	—	35	-35	0
Waxes .....	—	177	0	—	0	2	—	—	(s)	175	9
Petroleum Coke .....	—	1,048	0	—	0	-5	—	—	3	1,050	29
Asphalt and Road Oil .....	—	2,491	107	—	0	868	—	—	2	1,728	2,463
Still Gas .....	—	1,174	0	—	0	0	—	—	0	1,174	0
Miscellaneous Products .....	—	120	0	—	0	-11	—	—	(s)	131	14
<b>Total</b> .....	<b>29,998</b>	<b>33,024</b>	<b>17,095</b>	<b>1,283</b>	<b>-11,680</b>	<b>1,090</b>	<b>0</b>	<b>31,886</b>	<b>112</b>	<b>36,632</b>	<b>33,469</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."