

Table 6. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks ^f
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 615	—	41,526	1,577	603	2,196	0	41,957	169	0	15,766
Natural Gas Liquids and LRGs	738	1,007	1,469	—	5,094	-1,630	—	208	30	9,700	5,969
Pentanes Plus	85	—	0	—	0	12	—	0	(s)	73	33
Liquefied Petroleum Gases	653	1,007	1,469	—	5,094	-1,642	—	208	30	9,627	5,936
Ethane/Ethylene	183	0	0	—	0	0	—	0	0	183	0
Propane/Propylene	322	1,600	1,293	—	5,100	-1,393	—	0	29	9,679	4,482
Normal Butane/Butylene	108	-445	131	—	-16	-330	—	110	(s)	-2	1,147
Isobutane/Isobutylene	40	-148	45	—	10	81	—	98	0	-232	307
Other Liquids	1,362	—	12,053	—	107	1,359	—	11,563	162	438	20,613
Other Hydrocarbons/Oxygenates ...	2,180	—	570	—	0	569	—	2,024	157	0	3,118
Unfinished Oils	—	—	3,523	—	-1	-45	—	3,202	0	365	8,733
Motor Gasoline Blend. Comp.	-818	—	7,960	—	108	765	—	6,480	5	0	8,615
Aviation Gasoline Blend. Comp.	—	—	0	—	0	70	—	-143	0	73	147
Finished Petroleum Products	969	55,670	28,430	—	83,340	-6,627	—	—	1,426	173,610	144,982
Finished Motor Gasoline	969	31,234	12,400	—	45,361	2,814	—	—	1	87,150	53,527
Reformulated	—	19,105	6,686	—	9,270	3,614	—	—	0	31,447	22,845
Oxygenated	1,510	0	0	—	0	9	—	—	0	1,501	62
Other	-540	12,129	5,714	—	36,091	-809	—	—	1	54,202	30,620
Finished Aviation Gasoline	—	0	0	—	28	-12	—	—	0	40	145
Jet Fuel	—	1,900	1,712	—	13,964	-476	—	—	137	17,915	9,737
Naphtha-Type	—	0	0	—	0	0	—	—	137	-137	0
Kerosene-Type	—	1,900	1,712	—	13,964	-476	—	—	(s)	18,052	9,737
Kerosene	—	782	94	—	185	-62	—	—	189	934	3,195
Distillate Fuel Oil	—	13,549	8,745	—	23,027	-6,876	—	—	22	52,175	55,179
0.05 percent sulfur and under	—	4,754	2,535	—	13,294	-1,334	—	—	4	21,913	20,959
Greater than 0.05 percent sulfur	—	8,795	6,210	—	9,733	-5,542	—	—	19	30,261	34,220
Residual Fuel Oil	—	2,910	3,885	—	0	-1,832	—	—	707	7,920	15,922
Petrochemical Feedstocks ^e	—	311	114	—	-48	22	—	—	0	355	459
Special Naphthas	—	43	623	—	39	-14	—	—	4	715	101
Lubricants	—	474	104	—	475	-317	—	—	112	1,258	1,897
Waxes	—	28	41	—	0	60	—	—	27	-18	209
Petroleum Coke	—	1,724	0	—	0	-45	—	—	218	1,551	299
Asphalt and Road Oil	—	896	712	—	309	177	—	—	5	1,735	4,104
Still Gas	—	1,778	0	—	0	0	—	—	0	1,778	0
Miscellaneous Products	—	41	0	—	0	-66	—	—	3	104	208
Total	3,684	56,677	83,478	1,577	89,144	-4,702	0	53,728	1,786	183,748	187,330

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."