

Table 3. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2001
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	^E 2,136,179	—	3,338,350	89,062	32,746	0	5,522,396	8,449	0	862,084
Natural Gas Liquids and LRGs	680,288	241,025	87,796	—	39,885	—	136,890	16,492	815,842	128,658
Pentanes Plus	111,186	—	15,292	—	2,045	—	50,827	564	73,042	7,248
Liquefied Petroleum Gases	569,102	241,025	72,504	—	37,840	—	86,063	15,928	742,800	121,410
Ethane/Ethylene	252,186	7,287	1,657	—	7,868	—	0	0	253,262	24,673
Propane/Propylene	195,219	202,289	50,571	—	24,590	—	0	11,395	412,094	66,013
Normal Butane/Butylene	49,581	32,752	15,214	—	5,479	—	42,858	4,533	44,677	24,775
Isobutane/Isobutylene	72,116	-1,303	5,062	—	-97	—	43,205	0	32,767	5,949
Other Liquids	25,582	—	221,793	—	6,743	—	293,953	13,523	-66,844	149,118
Other Hydrocarbons/Oxygenates	113,863	—	28,298	—	1,541	—	130,816	9,804	0	13,233
Unfinished Oils	—	—	88,049	—	579	—	155,503	0	-68,033	87,687
Motor Gasoline Blend. Comp.	-88,282	—	105,446	—	4,785	—	8,661	3,718	0	48,068
Aviation Gasoline Blend. Comp.	—	—	0	—	-162	—	-1,027	0	1,189	130
Finished Petroleum Products	113,698	6,049,313	592,986	—	33,530	—	—	319,888	6,402,579	445,565
Finished Motor Gasoline	113,698	2,912,976	163,604	—	7,768	—	—	48,485	3,134,024	161,348
Reformulated	—	938,691	79,718	—	3,713	—	—	1,870	1,012,826	45,469
Oxygenated	254,160	37,049	451	—	-318	—	—	69	291,909	378
Other	-140,462	1,937,236	83,435	—	4,373	—	—	46,546	1,829,289	115,501
Finished Aviation Gasoline	—	6,523	598	—	206	—	—	0	6,915	1,484
Jet Fuel	—	558,238	53,496	—	-2,586	—	—	10,728	603,592	41,932
Naphtha-Type	—	89	0	—	-27	—	—	231	-115	82
Kerosene-Type	—	558,149	53,496	—	-2,559	—	—	10,496	603,708	41,850
Kerosene	—	26,741	1,773	—	1,262	—	—	768	26,484	5,387
Distillate Fuel Oil	—	1,348,391	130,332	—	25,739	—	—	58,616	1,394,368	143,774
0.05 percent sulfur and under	—	952,384	47,696	—	9,874	—	—	13,879	976,327	81,430
Greater than 0.05 percent sulfur ...	—	396,007	82,636	—	15,865	—	—	44,737	418,041	62,344
Residual Fuel Oil	—	262,797	140,062	—	5,041	—	—	57,575	340,243	41,044
Naphtha For Petro. Feed. Use	—	58,005	32,989	—	-323	—	—	0	91,317	2,389
Other Oils For Petro. Feed. Use	—	61,852	51,749	—	-300	—	—	0	113,901	1,512
Special Naphthas	—	19,487	4,850	—	-141	—	—	8,410	16,068	2,011
Lubricants	—	64,056	2,815	—	1,658	—	—	9,331	55,882	13,755
Waxes	—	6,634	902	—	-434	—	—	1,313	6,657	613
Petroleum Coke	—	280,061	70	—	-179	—	—	122,746	157,564	8,305
Asphalt and Road Oil	—	177,315	9,574	—	-4,447	—	—	1,829	189,507	20,638
Still Gas	—	244,593	0	—	0	—	—	0	244,593	0
Miscellaneous Products	—	21,644	172	—	266	—	—	88	21,462	1,373
Total	2,955,746	6,290,338	4,240,925	89,062	112,904	0	5,953,239	358,352	7,151,577	1,585,425

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."