

Table 17. PAD District III—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-December 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	E 3,292	—	5,834	114	-1,896	64	0	7,281	(s)	0
Natural Gas Liquids and LRGs	1,241	420	85	—	39	75	—	180	28	1,501
Pentanes Plus	189	—	37	—	(s)	4	—	62	(s)	160
Liquefied Petroleum Gases	1,052	420	48	—	38	71	—	118	28	1,342
Ethane/Ethylene	486	20	4	—	140	23	—	0	0	627
Propane/Propylene	351	334	10	—	-107	33	—	0	22	532
Normal Butane/Butylene	67	63	22	—	8	13	—	51	7	89
Isobutane/Isobutylene	149	3	12	—	-3	1	—	66	0	94
Other Liquids	115	—	211	—	-111	3	—	306	28	-121
Other Hydrocarbons/Oxygenates	137	—	(s)	—	0	-1	—	119	20	0
Unfinished Oils	—	—	180	—	-1	-2	—	301	0	-121
Motor Gasoline Blend. Comp.	-22	—	31	—	-110	5	—	-114	8	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
Finished Petroleum Products	26	7,826	343	—	-3,810	8	—	—	583	3,794
Finished Motor Gasoline	26	3,577	4	—	-2,159	6	—	—	108	1,334
Reformulated	—	673	1	—	-392	10	—	—	1	271
Oxygenated	40	4	0	—	-19	(s)	—	—	(s)	25
Other	-15	2,900	4	—	-1,748	-3	—	—	107	1,037
Finished Aviation Gasoline	—	10	0	—	-5	1	—	—	0	5
Jet Fuel	—	791	1	—	-598	-3	—	—	17	179
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	791	1	—	-598	-3	—	—	17	179
Kerosene	—	43	0	—	-2	(s)	—	—	2	39
Distillate Fuel Oil	—	1,724	25	—	-971	5	—	—	79	694
0.05 percent sulfur and under	—	1,194	4	—	-651	5	—	—	21	522
Greater than 0.05 percent sulfur ...	—	530	21	—	-320	-1	—	—	58	173
Residual Fuel Oil	—	361	83	—	-13	4	—	—	130	298
Petrochemical Feedstocks ^e	—	286	224	—	(s)	-1	—	—	0	512
Special Naphthas	—	31	3	—	-4	0	—	—	3	27
Lubricants	—	122	(s)	—	-35	1	—	—	16	70
Waxes	—	11	(s)	—	0	(s)	—	—	1	10
Petroleum Coke	—	403	0	—	0	-2	—	—	225	180
Asphalt and Road Oil	—	122	1	—	-24	-2	—	—	1	101
Still Gas	—	308	0	—	0	0	—	—	0	308
Miscellaneous Products	—	37	(s)	—	0	(s)	—	—	(s)	37
Total	4,674	8,246	6,473	114	-5,778	149	0	7,767	639	5,174

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
E = Estimated.
LRG = Liquefied Refinery Gas.
— = Not Applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."