

Table 8. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	E 20	—	1,505	24	3	-13	0	1,562	3	0
Natural Gas Liquids and LRGs	27	22	47	—	136	-3	—	4	1	230
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	24	22	47	—	136	-3	—	4	1	226
Ethane/Ethylene	7	0	0	—	0	0	—	0	0	7
Propane/Propylene	11	52	37	—	130	8	—	0	(s)	221
Normal Butane/Butylene	4	-24	9	—	6	-11	—	3	1	2
Isobutane/Isobutylene	1	-7	2	—	(s)	-1	—	1	0	-5
Other Liquids	74	—	268	—	1	66	—	361	6	-89
Other Hydrocarbons/Oxygenates	65	—	12	—	0	-1	—	72	6	0
Unfinished Oils	—	—	20	—	(s)	4	—	110	0	-93
Motor Gasoline Blend. Comp.	9	—	236	—	1	65	—	181	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-2	—	-2	0	4
Finished Petroleum Products	-4	2,034	972	—	2,719	123	—	—	18	5,580
Finished Motor Gasoline	-4	1,061	388	—	1,583	3	—	—	(s)	3,025
Reformulated	—	663	214	—	343	26	—	—	(s)	1,194
Oxygenated	50	0	0	—	0	(s)	—	—	0	50
Other	-55	397	174	—	1,240	-23	—	—	(s)	1,781
Finished Aviation Gasoline	—	(s)	0	—	2	-1	—	—	0	2
Jet Fuel	—	66	56	—	367	-47	—	—	3	533
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	66	56	—	367	-47	—	—	3	533
Kerosene	—	12	2	—	2	-9	—	—	(s)	25
Distillate Fuel Oil	—	543	226	—	729	159	—	—	2	1,337
0.05 percent sulfur and under	—	287	82	—	409	32	—	—	(s)	747
Greater than 0.05 percent sulfur ...	—	255	144	—	320	127	—	—	2	590
Residual Fuel Oil	—	96	248	—	0	1	—	—	1	342
Petrochemical Feedstocks ^e	—	15	5	—	-4	-3	—	—	0	18
Special Naphthas	—	2	21	—	2	1	—	—	(s)	24
Lubricants	—	17	3	—	19	2	—	—	3	34
Waxes	—	1	1	—	0	-1	—	—	1	2
Petroleum Coke	—	55	0	—	0	1	—	—	5	49
Asphalt and Road Oil	—	102	21	—	20	17	—	—	2	125
Still Gas	—	64	0	—	0	0	—	—	0	64
Miscellaneous Products	—	1	0	—	0	(s)	—	—	(s)	1
Total	117	2,056	2,792	24	2,859	172	0	1,927	28	5,720

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."