

Table 8. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 21	—	1,214	175	5	-1	0	1,415	0	0
Natural Gas Liquids and LRGs	26	33	23	—	121	4	—	4	1	194
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	23	33	23	—	121	4	—	4	1	192
Ethane/Ethylene	7	0	0	—	0	0	—	0	0	7
Propane/Propylene	11	45	18	—	119	14	—	0	1	178
Normal Butane/Butylene	4	-9	5	—	2	-9	—	1	(s)	10
Isobutane/Isobutylene	1	-3	0	—	0	-2	—	4	0	-4
Other Liquids	24	—	263	—	3	-5	—	405	1	-111
Other Hydrocarbons/Oxygenates	40	—	8	—	0	-25	—	71	1	0
Unfinished Oils	—	—	13	—	2	3	—	124	0	-111
Motor Gasoline Blend. Comp.	-15	—	242	—	1	12	—	215	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	4	—	-5	0	1
Finished Petroleum Products	21	1,868	1,042	—	2,636	125	—	—	63	5,378
Finished Motor Gasoline	21	1,020	479	—	1,498	5	—	—	17	2,996
Reformulated	—	599	237	—	287	-73	—	—	(s)	1,197
Oxygenated	62	24	0	—	0	1	—	—	0	85
Other	-41	397	242	—	1,210	77	—	—	17	1,714
Finished Aviation Gasoline	—	0	0	—	1	-1	—	—	0	2
Jet Fuel	—	44	66	—	445	27	—	—	4	525
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	44	66	—	445	27	—	—	4	525
Kerosene	—	15	2	—	2	12	—	—	(s)	7
Distillate Fuel Oil	—	442	270	—	629	58	—	—	21	1,261
0.05 percent sulfur and under	—	237	152	—	395	-3	—	—	(s)	787
Greater than 0.05 percent sulfur ...	—	205	118	—	234	61	—	—	21	474
Residual Fuel Oil	—	93	195	—	15	32	—	—	(s)	269
Petrochemical Feedstocks ^e	—	9	3	—	-3	-2	—	—	0	11
Special Naphthas	—	2	2	—	(s)	-1	—	—	1	4
Lubricants	—	7	3	—	29	-9	—	—	3	44
Waxes	—	1	1	—	0	-1	—	—	1	2
Petroleum Coke	—	50	0	—	0	2	—	—	15	33
Asphalt and Road Oil	—	125	23	—	20	4	—	—	(s)	163
Still Gas	—	60	0	—	0	0	—	—	0	60
Miscellaneous Products	—	1	0	—	0	(s)	—	—	(s)	1
Total	93	1,900	2,541	175	2,765	123	0	1,824	65	5,462

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."