

Table 6. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks ^f
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 675	—	38,871	3,558	79	-60	0	42,942	301	0	14,528
Natural Gas Liquids and LRGs	809	1,849	686	—	2,936	339	—	125	61	5,755	7,432
Pentanes Plus	90	—	0	—	0	-5	—	0	1	94	18
Liquefied Petroleum Gases	719	1,849	686	—	2,936	344	—	125	60	5,661	7,414
Ethane/Ethylene	237	0	0	—	0	0	—	0	0	237	0
Propane/Propylene	325	1,224	541	—	2,767	-218	—	0	16	5,059	4,515
Normal Butane/Butylene	115	681	98	—	174	516	—	28	43	481	2,606
Isobutane/Isobutylene	42	-56	47	—	-5	46	—	97	0	-115	293
Other Liquids	-342	—	9,843	—	-120	438	—	10,267	256	-1,580	20,374
Other Hydrocarbons/Oxygenates ...	2,715	—	348	—	0	948	—	1,909	206	0	3,340
Unfinished Oils	—	—	705	—	-139	942	—	1,276	0	-1,652	10,600
Motor Gasoline Blend. Comp.	-3,056	—	8,790	—	19	-1,380	—	7,082	51	0	6,373
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-72	—	0	0	72	61
Finished Petroleum Products	3,177	53,554	29,445	—	87,941	-9,536	—	—	967	182,686	133,358
Finished Motor Gasoline	3,177	27,327	12,497	—	52,057	-6,200	—	—	237	101,021	48,632
Reformulated	—	15,474	5,703	—	11,263	-5,465	—	—	(s)	37,905	18,987
Oxygenated	1,205	0	0	—	0	-36	—	—	0	1,241	55
Other	1,972	11,853	6,794	—	40,794	-699	—	—	236	61,876	29,590
Finished Aviation Gasoline	—	0	0	—	65	33	—	—	0	32	118
Jet Fuel	—	2,488	1,797	—	14,013	-713	—	—	88	18,923	10,814
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	2,488	1,797	—	14,013	-713	—	—	88	18,923	10,814
Kerosene	—	173	135	—	20	-193	—	—	6	515	2,316
Distillate Fuel Oil	—	12,662	5,791	—	19,985	626	—	—	73	37,739	49,752
0.05 percent sulfur and under	—	6,447	2,407	—	11,819	-2,613	—	—	19	23,267	17,893
Greater than 0.05 percent sulfur	—	6,215	3,384	—	8,166	3,239	—	—	54	14,472	31,859
Residual Fuel Oil	—	2,826	8,151	—	526	-2,054	—	—	174	13,383	14,394
Petrochemical Feedstocks ^e	—	281	6	—	-46	-98	—	—	0	339	432
Special Naphthas	—	59	117	—	48	-1	—	—	18	207	97
Lubricants	—	521	98	—	789	-180	—	—	136	1,452	2,111
Waxes	—	8	33	—	0	-40	—	—	37	44	262
Petroleum Coke	—	1,382	0	—	0	141	—	—	159	1,082	239
Asphalt and Road Oil	—	4,043	820	—	484	-824	—	—	35	6,136	4,144
Still Gas	—	1,758	0	—	0	0	—	—	0	1,758	0
Miscellaneous Products	—	26	0	—	0	-33	—	—	4	55	47
Total	4,319	55,403	78,845	3,558	90,836	-8,819	0	53,334	1,585	186,861	175,692

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."