

Table 3. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2001
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	^E 1,418,370	—	2,238,272	72,146	20,259	0	3,701,315	7,214	0	849,597
Natural Gas Liquids and LRGs	438,871	179,484	58,177	—	54,062	—	82,145	11,756	528,569	142,835
Pentanes Plus	72,550	—	9,802	—	3,967	—	30,043	469	47,873	9,170
Liquefied Petroleum Gases	366,321	179,484	48,375	—	50,095	—	52,102	11,287	480,696	133,665
Ethane/Ethylene	160,760	4,341	1,134	—	3,738	—	0	0	162,497	20,543
Propane/Propylene	125,838	134,385	31,932	—	23,911	—	0	7,894	260,350	65,334
Normal Butane/Butylene	32,396	40,260	10,764	—	20,730	—	23,158	3,393	36,139	40,026
Isobutane/Isobutylene	47,327	498	4,545	—	1,716	—	28,944	0	21,710	7,762
Other Liquids	10,673	—	152,370	—	4,393	—	195,582	9,839	-46,771	146,768
Other Hydrocarbons/Oxygenates	75,237	—	19,279	—	1,801	—	85,751	6,964	0	13,493
Unfinished Oils	—	—	60,891	—	3,200	—	105,268	0	-47,577	90,308
Motor Gasoline Blend. Comp.	-64,564	—	72,200	—	-410	—	5,171	2,875	0	42,873
Aviation Gasoline Blend. Comp.	—	—	0	—	-198	—	-608	0	806	94
Finished Petroleum Products	80,998	4,024,030	421,567	—	-5,987	—	—	212,902	4,319,680	406,048
Finished Motor Gasoline	80,998	1,926,415	106,243	—	-3,237	—	—	30,810	2,086,082	150,343
Reformulated	—	622,259	50,043	—	-1,498	—	—	1,182	672,618	40,258
Oxygenated	164,340	22,511	129	—	367	—	—	69	186,544	1,063
Other	-83,342	1,281,645	56,071	—	-2,106	—	—	29,559	1,226,921	109,022
Finished Aviation Gasoline	—	4,584	533	—	56	—	—	0	5,061	1,334
Jet Fuel	—	381,437	40,954	—	-2,835	—	—	5,639	419,587	41,683
Naphtha-Type	—	63	0	—	9	—	—	73	-19	118
Kerosene-Type	—	381,374	40,954	—	-2,844	—	—	5,567	419,605	41,565
Kerosene	—	17,387	1,565	—	-351	—	—	484	18,819	3,774
Distillate Fuel Oil	—	887,375	96,498	—	3,926	—	—	35,917	944,030	121,961
0.05 percent sulfur and under	—	623,112	33,166	—	-3,324	—	—	7,289	652,313	68,232
Greater than 0.05 percent sulfur ...	—	264,263	63,332	—	7,250	—	—	28,628	291,717	53,729
Residual Fuel Oil	—	180,747	103,389	—	-397	—	—	40,476	244,057	35,606
Naphtha For Petro. Feed. Use	—	37,487	22,164	—	-238	—	—	0	59,889	2,474
Other Oils For Petro. Feed. Use	—	41,733	37,569	—	-193	—	—	0	79,495	1,619
Special Naphthas	—	13,834	2,739	—	-367	—	—	5,625	11,315	1,785
Lubricants	—	42,707	2,207	—	-477	—	—	6,302	39,089	11,620
Waxes	—	4,503	589	—	1	—	—	846	4,245	1,048
Petroleum Coke	—	186,881	70	—	-194	—	—	85,504	101,641	8,290
Asphalt and Road Oil	—	118,898	6,895	—	-1,827	—	—	1,238	126,382	23,258
Still Gas	—	165,705	0	—	0	—	—	0	165,705	0
Miscellaneous Products	—	14,337	152	—	146	—	—	61	14,282	1,253
Total	1,948,912	4,203,514	2,870,386	72,146	72,727	0	3,979,042	241,710	4,801,478	1,545,248

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."