Table 28. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, August 2001

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**40,183**	**2,759**	**42,942**	**68,095**	**13,160**	**23,210**	**104,465**
Natural Gas Liquids	**125**	**0**	**125**	**885**	**182**	**1,055**	**2,122**
Pentanes Plus	0	0	0	269	125	728	1,122
Liquefied Petroleum Gases	125	0	125	616	57	327	1,000
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	28	0	28	38	0	44	82
Isobutane	97	0	97	578	57	283	918
Other Liquids	**10,340**	**-73**	**10,267**	**-1,944**	**391**	**-548**	**-2,101**
Other Hydrocarbons/Hydrogen/Oxygenates	1,909	0	1,909	750	275	85	1,110
Other Hydrocarbons/Hydrogen	0	0	0	85	5	23	113
Oxygenates	W	W	1,909	665	270	62	997
Fuel Ethanol	W	W	W	W	W	W	920
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,795	W	W	W	W
Other Oxygenates[a]	W	W	W	W	W	W	W
Unfinished Oils (net)	1,346	-70	1,276	738	-274	-672	-208
Motor Gasoline Blend. Comp. (net)	7,085	-3	7,082	-3,437	390	39	-3,008
Aviation Gasoline Blend. Comp. (net)	0	0	0	5	0	0	5
Total Input to Refineries	**50,648**	**2,686**	**53,334**	**67,036**	**13,733**	**23,717**	**104,486**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,267	89	1,356	2,202	425	754	3,381
Operable Capacity (daily average)	1,607	91	1,698	2,367	426	763	3,557
Operable Utilization Rate (percent)[b,c]	78.8	98.0	79.9	93.0	99.7	98.8	95.1
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	518	17	536	770	134	199	1,104
Catalytic Hydrocracking	22	0	22	133	0	4	137
Delayed and Fluid Coking	82	0	82	182	62	80	325
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	1.03	1.22	1.04	1.25	2.15	0.82	1.27
API Gravity, Weighted Average (degrees)	30.39	33.04	30.56	32.95	28.56	33.61	32.54
Operable Capacity (daily average)	**1,607**	**91**	**1,698**	**2,367**	**426**	**763**	**3,557**
Operating	1,527	91	1,618	2,367	426	763	3,557
Idle	80	0	80	0	0	0	0
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 28. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, August 2001 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**18,053**	**110,318**	**93,038**	**4,594**	**2,332**	**228,335**	**16,391**	**81,132**	**473,265**
Natural Gas Liquids	**1,021**	**2,639**	**1,037**	**201**	**288**	**5,186**	**487**	**2,041**	**9,961**
Pentanes Plus	536	877	174	153	162	1,902	200	905	4,129
Liquefied Petroleum Gases	485	1,762	863	48	126	3,284	287	1,136	5,832
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	431	430	280	0	0	1,141	118	672	2,041
Isobutane	54	1,332	583	48	126	2,143	169	464	3,791
Other Liquids	**-55**	**9,890**	**6,338**	**-55**	**-57**	**16,061**	**448**	**5,301**	**29,976**
Other Hydrocarbons/Hydrogen/Oxygenates	151	2,548	1,095	4	23	3,821	82	4,114	11,036
Other Hydrocarbons/Hydrogen	143	325	542	0	0	1,010	27	756	1,906
Oxygenates	8	2,223	553	W	W	2,811	55	3,358	9,130
Fuel Ethanol	W	W	W	W	W	W	W	W	1,230
Methanol	W	W	W	W	W	W	W	W	136
MTBE	W	2,176	W	W	W	2,684	W	3,039	7,552
Other Oxygenates[a]	W	W	W	W	W	W	W	W	212
Unfinished Oils (net)	84	7,686	5,224	-68	201	13,127	21	370	14,586
Motor Gasoline Blend. Comp. (net)	-293	-344	15	9	-281	-894	345	817	4,342
Aviation Gasoline Blend. Comp. (net)	3	0	4	0	0	7	0	0	12
Total Input to Refineries	**19,019**	**122,847**	**100,413**	**4,740**	**2,563**	**249,582**	**17,326**	**88,474**	**513,202**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	584	3,560	3,027	145	84	7,401	538	2,888	15,564
Operable Capacity (daily average)	584	3,830	3,001	197	96	7,707	562	3,128	16,652
Operable Utilization Rate (percent)[b,c]	100.1	93.0	100.8	73.8	87.8	96.0	95.7	92.3	93.5
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	210	1,330	1,016	20	26	2,601	138	720	5,099
Catalytic Hydrocracking	39	285	222	0	0	545	5	511	1,220
Delayed and Fluid Coking	6	563	420	7	0	997	37	508	1,948
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.90	1.76	1.65	2.03	0.53	1.64	1.28	1.21	1.42
API Gravity, Weighted Average (degrees)	37.90	29.45	29.24	27.18	38.72	30.07	32.42	27.63	30.31
Operable Capacity (daily average)	**584**	**3,830**	**3,001**	**197**	**96**	**7,707**	**562**	**3,128**	**16,652**
Operating	584	3,803	3,001	151	96	7,634	557	3,039	16,405
Idle	0	27	0	46	0	73	5	89	247
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**28,687**	**28,687**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[b] Represents gross input divided by operable calendar day capacity.
[c] See Table H2 in the Highlights Section for additional information concerning utilization rates.
W = Withheld to avoid disclosure of individual company data.
Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."