

Table 11. PAD District II—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 112,958	—	227,559	-8,514	503,164	5,739	0	823,822	5,606	0	63,273
Natural Gas Liquids and LRGs	72,158	34,807	19,809	—	3,870	13,550	—	20,813	2,191	94,090	43,062
Pentanes Plus	9,840	—	377	—	3,756	456	—	8,880	225	4,412	1,758
Liquefied Petroleum Gases	62,318	34,807	19,432	—	114	13,094	—	11,933	1,966	89,678	41,304
Ethane/Ethylene	26,051	0	174	—	-13,839	-180	—	0	0	12,566	3,466
Propane/Propylene	24,224	27,987	17,470	—	9,514	7,746	—	0	717	70,732	24,204
Normal Butane/Butylene	6,727	6,779	1,584	—	883	5,391	—	4,837	1,249	4,496	11,651
Isobutane/Isobutylene	5,316	41	204	—	3,556	137	—	7,096	0	1,884	1,983
Other Liquids	-28,540	—	363	—	18,201	2,116	—	-9,116	439	-3,415	27,260
Other Hydrocarbons/Oxygenates	9,822	—	27	—	0	905	—	8,795	149	0	2,588
Unfinished Oils	—	—	336	—	687	2	—	4,437	0	-3,416	12,900
Motor Gasoline Blend. Comp.	-38,363	—	0	—	17,514	1,237	—	-22,375	289	0	11,762
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-28	—	27	0	1	10
Finished Petroleum Products	49,807	844,175	3,385	—	206,037	-3,125	—	—	3,127	1,103,401	89,119
Finished Motor Gasoline	49,807	426,184	373	—	117,927	1,897	—	—	85	592,308	37,107
Reformulated	—	64,545	0	—	16,509	627	—	—	5	80,422	1,563
Oxygenated	114,441	8,589	0	—	-100	-147	—	—	(s)	123,077	152
Other	-64,634	353,050	373	—	101,518	1,417	—	—	81	388,809	35,392
Finished Aviation Gasoline	—	1,054	28	—	438	-156	—	—	0	1,676	276
Jet Fuel	—	55,263	0	—	27,824	-1,515	—	—	415	84,187	6,600
Naphtha-Type	—	0	0	—	0	64	—	—	13	-77	64
Kerosene-Type	—	55,263	0	—	27,824	-1,579	—	—	402	84,264	6,536
Kerosene	—	2,289	0	—	-87	-438	—	—	1	2,639	543
Distillate Fuel Oil	—	213,578	955	—	55,291	-1,991	—	—	513	271,302	27,616
0.05 percent sulfur and under	—	162,292	740	—	44,315	-2,379	—	—	393	209,333	19,610
Greater than 0.05 percent sulfur ...	—	51,286	215	—	10,976	388	—	—	120	61,969	8,006
Residual Fuel Oil	—	17,538	798	—	-1,981	-324	—	—	303	16,376	1,579
Petrochemical Feedstocks ^e	—	4,843	332	—	600	-76	—	—	0	5,851	313
Special Naphthas	—	4,931	269	—	772	-198	—	—	104	6,066	249
Lubricants	—	3,742	324	—	2,766	-80	—	—	594	6,318	1,496
Waxes	—	864	56	—	0	-5	—	—	134	791	87
Petroleum Coke	—	35,779	0	—	0	-81	—	—	568	35,292	1,991
Asphalt and Road Oil	—	41,545	244	—	2,487	-168	—	—	408	44,036	11,046
Still Gas	—	33,771	0	—	0	0	—	—	0	33,771	0
Miscellaneous Products	—	2,794	6	—	0	10	—	—	1	2,789	216
Total	206,383	878,982	251,116	-8,514	731,272	18,280	0	835,519	11,363	1,194,077	222,714

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."