

**Table 18. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2001**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 8,939	—	7,954	2,714	-3,261	-51	0	16,391	6	0	<b>12,579</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>6,388</b>	<b>252</b>	<b>298</b>	—	<b>-5,507</b>	<b>-22</b>	—	<b>493</b>	<b>44</b>	<b>916</b>	<b>1,965</b>
Pentanes Plus .....	936	—	129	—	-519	5	—	201	36	304	264
Liquefied Petroleum Gases .....	5,452	252	169	—	-4,988	-27	—	292	8	612	1,701
Ethane/Ethylene .....	2,603	0	0	—	-2,578	1	—	0	0	24	448
Propane/Propylene .....	1,799	251	80	—	-1,535	9	—	0	2	584	584
Normal Butane/Butylene .....	708	27	89	—	-519	-44	—	125	6	218	438
Isobutane/Isobutylene .....	342	-26	0	—	-356	7	—	167	0	-214	231
<b>Other Liquids</b> .....	<b>308</b>	—	<b>0</b>	—	<b>3</b>	<b>-488</b>	—	<b>893</b>	<b>0</b>	<b>-94</b>	<b>4,101</b>
Other Hydrocarbons/Oxygenates .....	86	—	0	—	0	6	—	80	0	0	235
Unfinished Oils .....	—	—	0	—	0	-190	—	284	0	-94	2,422
Motor Gasoline Blend. Comp. ....	222	—	0	—	3	-304	—	529	0	0	1,444
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-144</b>	<b>18,120</b>	<b>252</b>	—	<b>1,910</b>	<b>-482</b>	—	—	<b>23</b>	<b>20,597</b>	<b>11,354</b>
Finished Motor Gasoline .....	-144	8,896	7	—	431	184	—	—	(s)	9,006	4,493
Reformulated .....	—	0	0	—	0	0	—	—	0	0	0
Oxygenated .....	784	363	0	—	0	0	—	—	0	1,147	0
Other .....	-927	8,533	7	—	431	184	—	—	(s)	7,859	4,493
Finished Aviation Gasoline .....	—	21	21	—	15	-2	—	—	0	59	33
Jet Fuel .....	—	948	1	—	1,332	96	—	—	(s)	2,185	845
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	948	1	—	1,332	96	—	—	(s)	2,185	845
Kerosene .....	—	-11	0	—	0	-20	—	—	0	9	77
Distillate Fuel Oil .....	—	4,889	171	—	132	-147	—	—	0	5,339	3,178
0.05 percent sulfur and under .....	—	4,133	168	—	132	-183	—	—	0	4,616	2,518
Greater than 0.05 percent sulfur ...	—	756	3	—	0	36	—	—	0	723	660
Residual Fuel Oil .....	—	369	0	—	0	20	—	—	0	349	413
Petrochemical Feedstocks <sup>e</sup> .....	—	32	0	—	0	0	—	—	0	32	0
Special Naphthas .....	—	-4	0	—	0	-2	—	—	(s)	-2	5
Lubricants .....	—	0	0	—	0	0	—	—	15	-15	0
Waxes .....	—	99	0	—	0	1	—	—	0	98	9
Petroleum Coke .....	—	544	0	—	0	-14	—	—	6	552	52
Asphalt and Road Oil .....	—	1,573	52	—	0	-590	—	—	1	2,214	2,230
Still Gas .....	—	692	0	—	0	0	—	—	0	692	0
Miscellaneous Products .....	—	72	0	—	0	-8	—	—	0	80	19
<b>Total</b> .....	<b>15,491</b>	<b>18,372</b>	<b>8,504</b>	<b>2,714</b>	<b>-6,855</b>	<b>-1,043</b>	<b>0</b>	<b>17,777</b>	<b>73</b>	<b>21,419</b>	<b>29,999</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."