

Table 3. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2001
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	^E 1,057,861	—	1,664,834	54,525	19,516	0	2,751,775	5,929	0	848,854
Natural Gas Liquids and LRGs	319,906	127,869	49,231	—	28,010	—	61,717	8,962	398,317	116,783
Pentanes Plus	52,112	—	9,456	—	3,132	—	21,456	316	36,664	8,335
Liquefied Petroleum Gases	267,794	127,869	39,775	—	24,878	—	40,261	8,646	361,653	108,448
Ethane/Ethylene	116,900	3,155	870	—	2,678	—	0	0	118,247	19,483
Propane/Propylene	91,879	99,902	26,216	—	12,581	—	0	5,731	199,685	54,004
Normal Butane/Butylene	24,524	24,337	8,814	—	8,320	—	19,151	2,915	27,289	27,616
Isobutane/Isobutylene	34,491	475	3,875	—	1,299	—	21,110	0	16,432	7,345
Other Liquids	6,347	—	114,448	—	14,383	—	128,509	6,944	-29,041	156,758
Other Hydrocarbons/Oxygenates	54,588	—	14,362	—	698	—	63,362	4,890	0	12,390
Unfinished Oils	—	—	45,270	—	6,059	—	68,843	0	-29,632	93,167
Motor Gasoline Blend. Comp.	-48,241	—	54,816	—	7,683	—	-3,162	2,054	0	50,966
Aviation Gasoline Blend. Comp.	—	—	0	—	-57	—	-534	0	591	235
Finished Petroleum Products	61,210	2,982,656	332,174	—	24,070	—	—	158,805	3,193,166	436,105
Finished Motor Gasoline	61,210	1,428,724	79,554	—	15,508	—	—	23,183	1,530,797	169,088
Reformulated	—	465,371	37,954	—	7,960	—	—	984	494,381	49,716
Oxygenated	129,690	18,709	129	—	265	—	—	69	148,194	961
Other	-68,480	944,644	41,471	—	7,283	—	—	22,130	888,222	118,411
Finished Aviation Gasoline	—	3,310	471	—	211	—	—	0	3,570	1,489
Jet Fuel	—	281,315	33,135	—	-1,451	—	—	4,175	311,726	43,067
Naphtha-Type	—	50	0	—	5	—	—	73	-28	114
Kerosene-Type	—	281,265	33,135	—	-1,456	—	—	4,102	311,754	42,953
Kerosene	—	12,860	1,418	—	-647	—	—	386	14,539	3,478
Distillate Fuel Oil	—	655,161	82,063	—	-3,678	—	—	24,211	716,691	114,357
0.05 percent sulfur and under	—	457,810	25,796	—	-3,195	—	—	4,821	481,981	68,361
Greater than 0.05 percent sulfur ...	—	197,351	56,267	—	-483	—	—	19,391	234,710	45,996
Residual Fuel Oil	—	141,654	77,744	—	6,746	—	—	31,575	181,077	42,749
Naphtha For Petro. Feed. Use	—	28,096	19,025	—	854	—	—	0	46,267	3,566
Other Oils For Petro. Feed. Use	—	31,539	28,842	—	-60	—	—	0	60,441	1,752
Special Naphthas	—	10,717	2,124	—	-230	—	—	3,852	9,219	1,922
Lubricants	—	31,795	1,912	—	-356	—	—	4,761	29,302	11,741
Waxes	—	3,298	470	—	-68	—	—	656	3,180	979
Petroleum Coke	—	139,704	70	—	765	—	—	65,063	73,946	9,249
Asphalt and Road Oil	—	80,817	5,202	—	6,331	—	—	898	78,790	31,416
Still Gas	—	122,940	0	—	0	—	—	0	122,940	0
Miscellaneous Products	—	10,726	144	—	145	—	—	46	10,679	1,252
Total	1,445,324	3,110,525	2,160,687	54,525	85,979	0	2,942,001	180,640	3,562,441	1,558,500

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."