Table 28. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, June 2001

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**43,045**	**2,848**	**45,893**	**70,485**	**12,837**	**21,957**	**105,279**
Natural Gas Liquids	**137**	**0**	**137**	**1,101**	**192**	**1,061**	**2,354**
Pentanes Plus	0	0	0	395	121	787	1,303
Liquefied Petroleum Gases	137	0	137	706	71	274	1,051
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	10	0	10	84	1	28	113
Isobutane	127	0	127	622	70	246	938
Other Liquids	**12,902**	**-8**	**12,894**	**372**	**860**	**-268**	**964**
Other Hydrocarbons/Hydrogen/Oxygenates	2,391	0	2,391	683	258	99	1,040
Other Hydrocarbons/Hydrogen	0	0	0	21	18	25	64
Oxygenates	W	W	2,391	662	240	74	976
Fuel Ethanol	W	W	W	W	W	W	896
Methanol	W	W	W	W	W	W	W
MTBE	W	W	2,226	W	W	W	W
Other Oxygenates[a]	W	W	W	W	W	W	W
Unfinished Oils (net)	3,643	-8	3,635	1,564	67	-404	1,227
Motor Gasoline Blend. Comp. (net)	6,968	0	6,968	-1,868	535	37	-1,296
Aviation Gasoline Blend. Comp. (net)	-100	0	-100	-7	0	0	-7
Total Input to Refineries	**56,084**	**2,840**	**58,924**	**71,958**	**13,889**	**22,750**	**108,597**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,410	95	1,505	2,359	428	738	3,525
Operable Capacity (daily average)	1,607	91	1,698	2,367	426	763	3,557
Operable Utilization Rate (percent)[b,c]	87.8	104.6	88.7	99.6	100.4	96.7	99.1
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	615	22	637	833	137	208	1,179
Catalytic Hydrocracking	40	0	40	145	0	4	149
Delayed and Fluid Coking	82	0	82	210	66	87	362
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.95	1.15	0.96	1.40	2.18	0.90	1.39
API Gravity, Weighted Average (degrees)	30.75	32.62	30.87	32.61	28.59	35.52	32.73
Operable Capacity (daily average)	**1,607**	**91**	**1,698**	**2,367**	**426**	**763**	**3,557**
Operating	1,527	91	1,618	2,367	426	763	3,557
Idle	80	0	80	0	0	0	0
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 28. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, June 2001 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**17,702**	**108,205**	**89,235**	**4,664**	**2,354**	**222,160**	**16,117**	**80,084**	**469,533**
Natural Gas Liquids	**988**	**2,478**	**1,247**	**198**	**265**	**5,176**	**499**	**1,823**	**9,989**
Pentanes Plus	532	741	174	154	142	1,743	223	839	4,108
Liquefied Petroleum Gases	456	1,737	1,073	44	123	3,433	276	984	5,881
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	408	390	232	0	0	1,030	143	654	1,950
Isobutane	48	1,347	841	44	123	2,403	133	330	3,931
Other Liquids	**122**	**11,554**	**5,408**	**-148**	**-129**	**16,807**	**389**	**4,660**	**35,714**
Other Hydrocarbons/Hydrogen/Oxygenates	157	2,545	1,020	0	26	3,748	82	3,874	11,135
Other Hydrocarbons/Hydrogen	150	416	479	0	0	1,045	25	819	1,953
Oxygenates	7	2,129	541	W	W	2,703	57	3,055	9,182
Fuel Ethanol	W	W	W	W	W	W	W	W	1,185
Methanol	W	W	W	W	W	W	W	W	140
MTBE	W	2,008	W	W	W	2,469	W	2,781	7,522
Other Oxygenates[a]	W	W	W	W	W	W	W	W	335
Unfinished Oils (net)	206	10,338	4,115	-170	207	14,696	373	-510	19,421
Motor Gasoline Blend. Comp. (net)	-246	-1,329	277	22	-362	-1,638	-66	1,296	5,264
Aviation Gasoline Blend. Comp. (net)	5	0	-4	0	0	1	0	0	-106
Total Input to Refineries	**18,812**	**122,237**	**95,890**	**4,714**	**2,490**	**244,143**	**17,005**	**86,567**	**515,236**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	593	3,595	3,004	140	78	7,410	547	2,924	15,912
Operable Capacity (daily average)	584	3,830	3,001	197	96	7,707	568	3,128	16,658
Operable Utilization Rate (percent)[b,c]	101.6	93.9	100.1	71.2	82.0	96.1	96.3	93.5	95.5
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	200	1,392	957	20	26	2,594	144	719	5,273
Catalytic Hydrocracking	43	289	213	0	0	545	5	503	1,242
Delayed and Fluid Coking	5	529	432	11	0	976	46	480	1,947
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.88	1.77	1.65	2.08	0.52	1.64	1.26	1.25	1.44
API Gravity, Weighted Average (degrees)	38.01	29.83	29.38	27.68	39.09	30.35	33.35	26.15	30.30
Operable Capacity (daily average)	**584**	**3,830**	**3,001**	**197**	**96**	**7,707**	**568**	**3,128**	**16,658**
Operating	584	3,803	3,001	151	96	7,634	563	3,039	16,411
Idle	0	27	0	46	0	73	5	89	247
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**29,091**	**29,091**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[b] Represents gross input divided by operable calendar day capacity.
[c] See Table H2 in the Highlights Section for additional information concerning utilization rates.
W = Withheld to avoid disclosure of individual company data.
Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."