

Table 17. PAD District III—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,259	—	5,831	195	-1,967	56	0	7,262	(s)	0
Natural Gas Liquids and LRGs	1,160	440	124	—	38	138	—	157	30	1,437
Pentanes Plus	175	—	47	—	1	15	—	45	0	164
Liquefied Petroleum Gases	985	440	77	—	38	123	—	112	30	1,274
Ethane/Ethylene	448	17	4	—	136	20	—	0	0	585
Propane/Propylene	328	326	19	—	-103	64	—	0	21	486
Normal Butane/Butylene	65	90	34	—	9	32	—	47	9	110
Isobutane/Isobutylene	143	6	20	—	-5	7	—	66	0	92
Other Liquids	104	—	203	—	-102	44	—	227	28	-92
Other Hydrocarbons/Oxygenates	135	—	1	—	0	(s)	—	115	20	0
Unfinished Oils	—	—	169	—	-3	21	—	238	0	-92
Motor Gasoline Blend. Comp.	-31	—	34	—	-100	23	—	-127	7	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
Finished Petroleum Products	35	7,692	380	—	-3,724	30	—	—	583	3,770
Finished Motor Gasoline	35	3,494	6	—	-2,074	29	—	—	101	1,332
Reformulated	—	659	1	—	-377	17	—	—	(s)	267
Oxygenated	40	3	0	—	-19	(s)	—	—	(s)	23
Other	-5	2,832	5	—	-1,678	11	—	—	101	1,042
Finished Aviation Gasoline	—	11	0	—	-4	1	—	—	0	6
Jet Fuel	—	802	1	—	-602	-7	—	—	11	197
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	802	1	—	-602	-6	—	—	11	196
Kerosene	—	40	0	—	-2	1	—	—	2	36
Distillate Fuel Oil	—	1,642	30	—	-960	-10	—	—	60	663
0.05 percent sulfur and under	—	1,135	1	—	-641	-7	—	—	13	489
Greater than 0.05 percent sulfur ...	—	506	30	—	-320	-3	—	—	47	173
Residual Fuel Oil	—	395	83	—	-26	18	—	—	142	292
Petrochemical Feedstocks ^e	—	286	254	—	-2	3	—	—	0	536
Special Naphthas	—	35	3	—	-5	(s)	—	—	4	29
Lubricants	—	119	(s)	—	-33	-3	—	—	17	73
Waxes	—	12	(s)	—	0	(s)	—	—	1	10
Petroleum Coke	—	396	0	—	0	1	—	—	244	151
Asphalt and Road Oil	—	115	2	—	-17	-2	—	—	1	100
Still Gas	—	309	0	—	0	0	—	—	0	309
Miscellaneous Products	—	36	1	—	0	1	—	—	(s)	36
Total	4,557	8,132	6,539	195	-5,754	268	0	7,646	640	5,115

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
E = Estimated.
LRG = Liquefied Refinery Gas.
— = Not Applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."