

Table 13. PAD District II—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 466	—	959	-10	2,063	63	0	3,390	26	0
Natural Gas Liquids and LRGs	288	136	84	—	23	8	—	90	10	424
Pentanes Plus	38	—	2	—	16	3	—	35	1	17
Liquefied Petroleum Gases	250	136	83	—	7	5	—	55	9	407
Ethane/Ethylene	103	0	1	—	-55	-6	—	0	0	54
Propane/Propylene	98	116	73	—	42	5	—	0	3	321
Normal Butane/Butylene	28	19	7	—	5	6	—	26	6	21
Isobutane/Isobutylene	21	1	1	—	16	-1	—	29	0	10
Other Liquids	-113	—	2	—	74	13	—	-39	2	-13
Other Hydrocarbons/Oxygenates	39	—	(s)	—	0	3	—	36	1	0
Unfinished Oils	—	—	1	—	4	3	—	15	0	-13
Motor Gasoline Blend. Comp.	-152	—	0	—	70	8	—	-91	1	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	202	3,487	13	—	821	31	—	—	13	4,478
Finished Motor Gasoline	202	1,766	1	—	465	26	—	—	(s)	2,408
Reformulated	—	270	0	—	69	8	—	—	(s)	331
Oxygenated	494	34	0	—	-1	(s)	—	—	(s)	529
Other	-293	1,462	1	—	397	18	—	—	(s)	1,549
Finished Aviation Gasoline	—	4	(s)	—	2	(s)	—	—	0	6
Jet Fuel	—	226	0	—	110	-5	—	—	2	339
Naphtha-Type	—	0	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	226	0	—	110	-5	—	—	2	339
Kerosene	—	11	0	—	(s)	-3	—	—	(s)	13
Distillate Fuel Oil	—	882	3	—	227	-10	—	—	2	1,121
0.05 percent sulfur and under	—	668	3	—	182	-12	—	—	1	863
Greater than 0.05 percent sulfur ..	—	214	1	—	44	2	—	—	1	257
Residual Fuel Oil	—	77	3	—	-8	-1	—	—	2	72
Petrochemical Feedstocks ^e	—	20	1	—	3	1	—	—	0	25
Special Naphthas	—	21	1	—	3	-1	—	—	(s)	25
Lubricants	—	16	1	—	10	-1	—	—	2	26
Waxes	—	4	(s)	—	0	(s)	—	—	1	3
Petroleum Coke	—	152	0	—	0	4	—	—	2	146
Asphalt and Road Oil	—	158	1	—	8	21	—	—	2	145
Still Gas	—	139	0	—	0	0	—	—	0	139
Miscellaneous Products	—	12	(s)	—	0	(s)	—	—	(s)	12
Total	843	3,623	1,057	-10	2,981	115	0	3,440	52	4,889

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."