

**Table 3. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2001**  
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks <sup>d</sup>
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 883,890	—	1,397,791	45,596	39,558	0	2,282,242	5,477	0	868,896
<b>Natural Gas Liquids and LRGs</b> .....	262,593	102,950	41,486	—	11,035	—	51,728	7,155	337,111	99,808
Pentanes Plus .....	42,585	—	8,767	—	3,087	—	17,348	177	30,740	8,290
Liquefied Petroleum Gases .....	220,008	102,950	32,719	—	7,948	—	34,380	6,978	306,371	91,518
Ethane/Ethylene .....	95,723	2,683	738	—	1,960	—	0	0	97,184	18,765
Propane/Propylene .....	75,763	83,377	23,139	—	1,932	—	0	4,782	175,565	43,355
Normal Butane/Butylene .....	20,266	16,308	6,023	—	2,623	—	17,201	2,196	20,577	21,919
Isobutane/Isobutylene .....	28,256	582	2,819	—	1,433	—	17,179	0	13,045	7,479
<b>Other Liquids</b> .....	2,719	—	92,711	—	17,253	—	92,795	5,765	-20,383	159,628
Other Hydrocarbons/Oxygenates .....	45,085	—	11,257	—	145	—	52,227	3,970	0	11,837
Unfinished Oils .....	—	—	37,791	—	9,332	—	49,422	0	-20,963	96,440
Motor Gasoline Blend. Comp. ....	-42,366	—	43,663	—	7,928	—	-8,426	1,795	0	51,211
Aviation Gasoline Blend. Comp. ....	—	—	0	—	-152	—	-428	0	580	140
<b>Finished Petroleum Products</b> .....	53,264	2,465,175	283,715	—	12,395	—	—	132,299	2,657,460	424,430
Finished Motor Gasoline .....	53,264	1,177,928	64,858	—	7,518	—	—	19,381	1,269,151	161,098
Reformulated .....	—	383,310	29,295	—	3,627	—	—	932	408,046	45,383
Oxygenated .....	108,980	17,055	129	—	85	—	—	68	126,011	781
Other .....	-55,716	777,563	35,434	—	3,806	—	—	18,381	735,094	114,934
Finished Aviation Gasoline .....	—	2,754	451	—	288	—	—	0	2,917	1,566
Jet Fuel .....	—	232,189	28,306	—	-2,228	—	—	3,630	259,093	42,290
Naphtha-Type .....	—	42	0	—	-5	—	—	73	-26	104
Kerosene-Type .....	—	232,147	28,306	—	-2,223	—	—	3,558	259,118	42,186
Kerosene .....	—	10,879	1,388	—	-850	—	—	369	12,748	3,275
Distillate Fuel Oil .....	—	544,099	72,732	—	-10,608	—	—	19,199	608,240	107,427
0.05 percent sulfur and under .....	—	377,960	21,618	—	-7,191	—	—	3,994	402,775	64,365
Greater than 0.05 percent sulfur ...	—	166,139	51,114	—	-3,417	—	—	15,205	205,465	43,062
Residual Fuel Oil .....	—	118,160	65,306	—	6,400	—	—	26,019	151,047	42,403
Naphtha For Petro. Feed. Use .....	—	23,394	18,122	—	365	—	—	0	41,151	3,077
Other Oils For Petro. Feed. Use .....	—	27,153	24,062	—	388	—	—	0	50,827	2,200
Special Naphthas .....	—	9,125	2,045	—	-304	—	—	2,776	8,698	1,848
Lubricants .....	—	26,232	1,401	—	-531	—	—	4,177	23,987	11,566
Waxes .....	—	2,742	394	—	-91	—	—	526	2,701	956
Petroleum Coke .....	—	116,359	70	—	1,530	—	—	55,404	59,495	10,014
Asphalt and Road Oil .....	—	63,438	4,437	—	10,411	—	—	782	56,682	35,496
Still Gas .....	—	101,782	0	—	0	—	—	0	101,782	0
Miscellaneous Products .....	—	8,941	143	—	107	—	—	36	8,941	1,214
<b>Total</b> .....	1,202,465	2,568,125	1,815,703	45,596	80,241	0	2,426,765	150,695	2,974,188	1,552,762

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."