Table 28. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, May 2001

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**48,256**	**2,684**	**50,940**	**70,275**	**13,288**	**23,681**	**107,244**
Natural Gas Liquids	**134**	**0**	**134**	**1,196**	**194**	**1,198**	**2,588**
Pentanes Plus	0	0	0	223	117	907	1,247
Liquefied Petroleum Gases	134	0	134	973	77	291	1,341
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	0	0	0	111	0	68	179
Isobutane	134	0	134	862	77	223	1,162
Other Liquids	**11,846**	**-23**	**11,823**	**-953**	**571**	**151**	**-231**
Other Hydrocarbons/Hydrogen/Oxygenates	2,267	0	2,267	675	230	81	986
Other Hydrocarbons/Hydrogen	0	0	0	27	4	26	57
Oxygenates	W	W	2,267	648	226	55	929
Fuel Ethanol	W	W	W	W	W	W	856
Methanol	W	W	W	W	W	W	W
MTBE	W	W	2,060	W	W	W	W
Other Oxygenates[a]	W	W	W	W	W	W	W
Unfinished Oils (net)	2,609	-23	2,586	1,110	-10	-391	709
Motor Gasoline Blend. Comp. (net)	7,085	0	7,085	-2,735	351	461	-1,923
Aviation Gasoline Blend. Comp. (net)	-115	0	-115	-3	0	0	-3
Total Input to Refineries	**60,236**	**2,661**	**62,897**	**70,518**	**14,053**	**25,030**	**109,601**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,555	87	1,641	2,276	429	769	3,474
Operable Capacity (daily average)	1,607	91	1,698	2,367	426	763	3,557
Operable Utilization Rate (percent)[b,c]	96.7	95.4	96.7	96.1	100.6	100.8	97.7
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	635	21	656	839	138	216	1,192
Catalytic Hydrocracking	34	0	34	131	0	4	135
Delayed and Fluid Coking	83	0	83	217	68	89	374
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.82	1.18	0.84	1.32	2.13	0.89	1.33
API Gravity, Weighted Average (degrees)	31.77	32.99	31.84	32.67	28.11	35.12	32.65
Operable Capacity (daily average)	**1,607**	**91**	**1,698**	**2,367**	**426**	**763**	**3,557**
Operating	1,527	91	1,618	2,367	426	763	3,557
Idle	80	0	80	0	0	0	0
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 28. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, May 2001 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**18,808**	**116,172**	**92,994**	**3,981**	**2,640**	**234,595**	**14,794**	**81,173**	**488,746**
Natural Gas Liquids	**1,047**	**2,264**	**1,395**	**200**	**260**	**5,166**	**353**	**2,148**	**10,389**
Pentanes Plus	554	350	219	157	131	1,411	117	946	3,721
Liquefied Petroleum Gases	493	1,914	1,176	43	129	3,755	236	1,202	6,668
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	455	380	286	0	0	1,121	101	756	2,157
Isobutane	38	1,534	890	43	129	2,634	135	446	4,511
Other Liquids	**-542**	**8,661**	**2,617**	**360**	**-193**	**10,903**	**1,052**	**4,477**	**28,024**
Other Hydrocarbons/Hydrogen/Oxygenates	139	2,658	1,275	2	28	4,102	85	3,930	11,370
Other Hydrocarbons/Hydrogen	131	392	503	0	0	1,026	38	823	1,944
Oxygenates	8	2,266	772	W	W	3,076	47	3,107	9,426
Fuel Ethanol	W	W	W	W	W	W	W	W	986
Methanol	W	W	W	W	W	W	W	W	161
MTBE	W	2,154	W	W	W	2,859	W	2,929	7,896
Other Oxygenates[a]	W	W	W	W	W	W	W	W	383
Unfinished Oils (net)	-204	8,874	2,143	315	16	11,144	645	1,435	16,519
Motor Gasoline Blend. Comp. (net)	-470	-2,871	-788	43	-237	-4,323	322	-888	273
Aviation Gasoline Blend. Comp. (net)	-7	0	-13	0	0	-20	0	0	-138
Total Input to Refineries	**19,313**	**127,097**	**97,006**	**4,541**	**2,707**	**250,664**	**16,199**	**87,798**	**527,159**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	610	3,734	3,023	120	85	7,572	485	2,852	16,024
Operable Capacity (daily average)	584	3,830	3,001	197	96	7,708	554	3,128	16,645
Operable Utilization Rate (percent)[b,c]	104.5	97.5	100.7	60.8	89.1	98.2	87.5	91.2	96.3
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	195	1,492	1,014	25	27	2,753	126	771	5,499
Catalytic Hydrocracking	44	288	226	0	0	558	4	485	1,216
Delayed and Fluid Coking	5	489	421	8	0	923	41	465	1,885
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.83	1.66	1.56	1.97	0.50	1.55	1.20	1.27	1.37
API Gravity, Weighted Average (degrees)	38.26	29.67	29.77	27.93	38.80	30.47	33.53	27.30	30.63
Operable Capacity (daily average)	**584**	**3,830**	**3,001**	**197**	**96**	**7,708**	**554**	**3,128**	**16,645**
Operating	584	3,803	3,001	197	96	7,681	549	3,039	16,444
Idle	0	27	0	0	0	27	5	89	201
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**31,175**	**31,175**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[b] Represents gross input divided by operable calendar day capacity.
[c] See Table H2 in the Highlights Section for additional information concerning utilization rates.
W = Withheld to avoid disclosure of individual company data.
Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."