

Table 17. PAD District III—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,257	—	5,922	192	-1,991	147	0	7,234	(s)	0
Natural Gas Liquids and LRGs	1,137	428	119	—	17	113	—	154	29	1,406
Pentanes Plus	170	—	53	—	1	17	—	42	0	166
Liquefied Petroleum Gases	967	428	65	—	16	96	—	112	29	1,240
Ethane/Ethylene	440	18	4	—	131	18	—	0	0	575
Propane/Propylene	323	326	20	—	-118	44	—	0	20	487
Normal Butane/Butylene	63	78	25	—	8	23	—	49	8	93
Isobutane/Isobutylene	140	7	17	—	-5	10	—	63	0	86
Other Liquids	83	—	205	—	-94	69	—	160	27	-63
Other Hydrocarbons/Oxygenates	128	—	1	—	0	-4	—	113	19	0
Unfinished Oils	—	—	170	—	-1	44	—	188	0	-63
Motor Gasoline Blend. Comp.	-45	—	34	—	-93	29	—	-141	8	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
Finished Petroleum Products	49	7,610	394	—	-3,704	13	—	—	580	3,755
Finished Motor Gasoline	49	3,440	6	—	-2,033	20	—	—	102	1,340
Reformulated	—	643	2	—	-363	17	—	—	(s)	265
Oxygenated	40	3	0	—	-16	(s)	—	—	(s)	27
Other	10	2,793	4	—	-1,654	3	—	—	102	1,047
Finished Aviation Gasoline	—	11	0	—	-4	1	—	—	0	6
Jet Fuel	—	792	1	—	-600	-6	—	—	11	188
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	792	1	—	-600	-6	—	—	11	187
Kerosene	—	39	0	—	-2	1	—	—	2	34
Distillate Fuel Oil	—	1,631	32	—	-981	-27	—	—	55	654
0.05 percent sulfur and under	—	1,127	1	—	-646	-12	—	—	14	480
Greater than 0.05 percent sulfur ...	—	503	31	—	-335	-15	—	—	41	174
Residual Fuel Oil	—	392	81	—	-30	20	—	—	140	282
Petrochemical Feedstocks ^e	—	292	267	—	-1	3	—	—	0	555
Special Naphthas	—	36	3	—	-4	-1	—	—	2	34
Lubricants	—	118	(s)	—	-32	-4	—	—	18	73
Waxes	—	12	(s)	—	0	(s)	—	—	1	11
Petroleum Coke	—	394	0	—	0	5	—	—	246	144
Asphalt and Road Oil	—	111	2	—	-17	1	—	—	2	93
Still Gas	—	306	0	—	0	0	—	—	0	306
Miscellaneous Products	—	36	1	—	0	(s)	—	—	(s)	36
Total	4,526	8,038	6,639	192	-5,772	341	0	7,548	636	5,098

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."