

**Table 22. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2001**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 54,658	—	23,357	1,466	0	4,633	0	74,846	1	0	56,647
<b>Natural Gas Liquids and LRGs</b> .....	2,315	2,459	114	—	0	520	—	2,217	111	2,040	2,355
Pentanes Plus .....	1,165	—	0	—	0	-1	—	908	0	258	14
Liquefied Petroleum Gases .....	1,150	2,459	114	—	0	521	—	1,309	111	1,782	2,341
Ethane/Ethylene .....	6	0	0	—	0	0	—	0	0	6	0
Propane/Propylene .....	301	1,589	66	—	0	204	—	0	110	1,642	611
Normal Butane/Butylene .....	428	849	48	—	0	291	—	769	1	264	1,269
Isobutane/Isobutylene .....	415	21	0	—	0	26	—	540	0	-130	461
<b>Other Liquids</b> .....	1,407	—	2,776	—	128	-2,428	—	6,216	64	459	32,937
Other Hydrocarbons/Oxygenates .....	1,738	—	2,030	—	0	-315	—	4,023	60	0	2,143
Unfinished Oils .....	—	—	408	—	0	-2,048	—	1,997	0	459	21,843
Motor Gasoline Blend. Comp. ....	-331	—	338	—	128	-65	—	196	4	0	8,950
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	1
<b>Finished Petroleum Products</b> .....	521	85,097	3,612	—	3,994	1,451	—	—	7,229	84,544	59,370
Finished Motor Gasoline .....	521	40,886	1,012	—	3,409	1,842	—	—	214	43,772	21,966
Reformulated .....	—	31,758	186	—	0	1,995	—	—	5	29,944	11,592
Oxygenated .....	1,900	717	110	—	1,209	86	—	—	(s)	3,850	518
Other .....	-1,379	8,411	716	—	2,200	-239	—	—	208	9,979	9,856
Finished Aviation Gasoline .....	—	117	0	—	0	91	—	—	0	26	555
Jet Fuel .....	—	11,863	2,053	—	253	-286	—	—	173	14,282	10,034
Naphtha-Type .....	—	28	0	—	0	2	—	—	0	26	19
Kerosene-Type .....	—	11,835	2,053	—	253	-288	—	—	173	14,256	10,015
Kerosene .....	—	85	0	—	0	32	—	—	20	33	141
Distillate Fuel Oil .....	—	14,703	51	—	332	-467	—	—	2,321	13,232	12,261
0.05 percent sulfur and under .....	—	11,927	40	—	326	135	—	—	99	12,059	10,422
Greater than 0.05 percent sulfur ...	—	2,776	11	—	6	-602	—	—	2,222	1,173	1,839
Residual Fuel Oil .....	—	5,651	430	—	0	104	—	—	577	5,400	6,254
Petrochemical Feedstocks <sup>e</sup> .....	—	281	38	—	0	110	—	—	0	209	314
Special Naphthas .....	—	32	5	—	0	9	—	—	532	-504	41
Lubricants .....	—	765	0	—	0	-23	—	—	65	723	1,677
Waxes .....	—	-29	16	—	0	-41	—	—	15	13	45
Petroleum Coke .....	—	4,588	7	—	0	63	—	—	3,277	1,255	1,978
Asphalt and Road Oil .....	—	1,450	0	—	0	73	—	—	34	1,343	3,715
Still Gas .....	—	4,510	0	—	0	0	—	—	0	4,510	0
Miscellaneous Products .....	—	195	0	—	0	-56	—	—	2	249	389
<b>Total</b> .....	<b>58,901</b>	<b>87,556</b>	<b>29,859</b>	<b>1,466</b>	<b>4,122</b>	<b>4,176</b>	<b>0</b>	<b>83,279</b>	<b>7,405</b>	<b>87,044</b>	<b>151,309</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels.  
E = Estimated.  
LRG = Liquefied Refinery Gas.  
— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."