

**Table 14. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2001**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 97,580	—	189,986	11,000	-62,598	8,792	0	227,176	0	0	<b>707,380</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>36,030</b>	<b>15,692</b>	<b>4,795</b>	—	<b>2,175</b>	<b>3,829</b>	—	<b>5,024</b>	<b>624</b>	<b>49,215</b>	<b>50,371</b>
Pentanes Plus .....	5,421	—	1,763	—	54	363	—	1,605	0	5,270	5,688
Liquefied Petroleum Gases .....	30,609	15,692	3,032	—	2,121	3,466	—	3,419	624	43,945	44,683
Ethane/Ethylene .....	14,044	481	120	—	4,445	-1,889	—	0	0	20,979	13,032
Propane/Propylene .....	10,110	10,646	459	—	-2,284	3,394	—	0	324	15,213	17,566
Normal Butane/Butylene .....	2,057	4,251	1,498	—	357	2,111	—	1,061	300	4,691	10,148
Isobutane/Isobutylene .....	4,398	314	955	—	-397	-150	—	2,358	0	3,062	3,937
<b>Other Liquids</b> .....	<b>2,293</b>	—	<b>5,443</b>	—	<b>-2,632</b>	<b>317</b>	—	<b>7,551</b>	<b>617</b>	<b>-3,381</b>	<b>74,651</b>
Other Hydrocarbons/Oxygenates ....	3,981	—	53	—	0	-286	—	3,907	413	0	5,286
Unfinished Oils .....	—	—	4,415	—	46	-440	—	8,281	0	-3,380	51,084
Motor Gasoline Blend. Comp. ....	-1,688	—	975	—	-2,678	1,058	—	-4,653	204	0	18,271
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-15	—	16	0	-1	10
<b>Finished Petroleum Products</b> .....	<b>1,802</b>	<b>238,993</b>	<b>11,381</b>	—	<b>-113,987</b>	<b>425</b>	—	—	<b>17,681</b>	<b>120,084</b>	<b>128,145</b>
Finished Motor Gasoline .....	1,802	109,567	472	—	-63,244	1,555	—	—	3,903	43,140	44,186
Reformulated .....	—	20,793	240	—	-10,448	1,215	—	—	(s)	9,370	10,018
Oxygenated .....	1,140	35	0	—	-1,209	-186	—	—	0	152	48
Other .....	662	88,739	232	—	-51,587	526	—	—	3,903	33,618	34,120
Finished Aviation Gasoline .....	—	408	0	—	-174	48	—	—	0	186	520
Jet Fuel .....	—	24,415	0	—	-17,608	-90	—	—	104	6,793	12,537
Naphtha-Type .....	—	1	0	—	0	-5	—	—	0	6	3
Kerosene-Type .....	—	24,414	0	—	-17,608	-85	—	—	104	6,787	12,534
Kerosene .....	—	1,172	0	—	0	-45	—	—	153	1,064	473
Distillate Fuel Oil .....	—	49,980	462	—	-30,989	-1,322	—	—	1,591	19,184	29,224
0.05 percent sulfur and under ....	—	34,869	0	—	-21,579	-1,821	—	—	478	14,633	18,772
Greater than 0.05 percent sulfur ...	—	15,111	462	—	-9,410	499	—	—	1,114	4,550	10,452
Residual Fuel Oil .....	—	12,859	2,713	—	-397	229	—	—	4,074	10,872	18,436
Petrochemical Feedstocks <sup>e</sup> .....	—	8,739	7,511	—	-84	-276	—	—	0	16,442	3,761
Special Naphthas .....	—	1,056	29	—	-118	186	—	—	18	763	1,703
Lubricants .....	—	3,769	0	—	-883	-2	—	—	1,054	1,834	6,307
Waxes .....	—	389	3	—	0	26	—	—	29	337	486
Petroleum Coke .....	—	12,336	0	—	0	233	—	—	6,741	5,362	5,047
Asphalt and Road Oil .....	—	3,393	164	—	-490	-210	—	—	14	3,263	4,967
Still Gas .....	—	9,827	0	—	0	0	—	—	0	9,827	0
Miscellaneous Products .....	—	1,083	27	—	0	93	—	—	(s)	1,017	498
<b>Total</b> .....	<b>137,705</b>	<b>254,685</b>	<b>211,605</b>	<b>11,000</b>	<b>-177,042</b>	<b>13,363</b>	<b>0</b>	<b>239,751</b>	<b>18,922</b>	<b>165,917</b>	<b>960,547</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."